

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

FEB 29 2012

2. Name of Operator
BOPCO, L. P.

NMOCD ARTESIA

3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SWNW, UL E, 2250' FNL, 940' FWL, Lat N32.204214, Long W103.874064
Bottom Hole: 1800' FNL, 2350' FWL, Sec 16, T24S, R30E, Lat N32.219925, Long W103.886781

5. Lease Serial No

LC 068431, E5558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Poker Lake Unit NMNM71016X

8. Well Name and No

Poker Lake Unit #325H

9. API Well No.

30-015-39392

10. Field and Pool, or Exploratory Area

Poker Lake NW (Delaware)

11. County or Parish, State

Sec 22, T24S, R30E, Mer NMP

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 12/02/2011. Drill 17-1/2" hole to 1,295'. Ran 31 jts 13-3/8", 48#, H-40 ST&C csg set at 1,295'. Pumped 30 bbls FW followed by lead 700 sks of Class "C" + additives (13.5 ppg, 1.75 cu ft/sk) followed by tail 300 sks Class "C" + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 191 bbls brine, floats held. Circ 388 sks to surface. WOC 27.50 hrs. Tested 13-5/8" 5M BOP, pipe rams, blind rams, annular, lower & upper kelly valve, CR and manual valves, choke manifold valves and manual choke to 2,000 psi high & 250 psi low. Drilled 12-1/4" hole to 3,920'. Ran 96 jts 9-5/8", 40#, J-55, LT&C, set at 3,920'. Pumped 30 bbls FW followed by lead 1,000 sks Class "C" + additives (12.8 ppg, 1.903 cu ft/sk) followed by tail 275 sks Class "C" (14.8 ppg, 1.33 cu ft/sk). Displace with 293 bbls FW. Bumped plug with 1,500 psi. Floats held. Circ 392 sks of cement to surface. Tested BOP, annular, pipe rams, blind rams, HCR, two kill valves, upper & lower kelly valves, 4" stand pipe, 4" pump valves and choke manifold to 3,000 psi high & 250 psi low. Tested 9-5/8" casing to 1,500 psi - good test. Drilled 8-3/4" hole to 8,075'. Ran 195 jts 7", 26#, N-80, LT&C, set at 8,074'. Pumped one stage cement job with 20 bbls FW, followed by lead 350 sks Tuned Lite + additives (10.2 ppg, 2.7 cu ft/sk) followed by tail 50 sks HalCem-H + additives (15.6 ppg, 1.19 cu ft/sk). Displace with 305 bbls FW. Bumped plug and floats held. TOC @ 1950' per temp survey. WOC 57.5 hrs. Tested safety valves, choke manifold, 4" pipe rams, inside & outside valves to 3,000 psi high & 250 psi low. Tested annular to 2,500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 14,441' (7,547.7' TVD). Ran 4-1/2" completion system with 18 OH packers, and 19 sleeve expansions to a depth of 14,391'. Top of liner at 7,986'. Installed tubing head and tested to 1,300 psi - tested good. Rig released on 01/14/2012.

4 1/2" csg wt/grade?

Accepted for record

NMOCD

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

2/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)