Form 3160-4 (August 2007)

UNITED STATES. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of V												L "	IMLC02878	J-10		
		Oil Well	☐ Gas \		□ Dr	_					······································	6. If	Indian, Allo	ottee o	r Tribe Name	
b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other										Resvi.	7. Unit or CA Agreement Name and No. NMNM88525X					
. Name of C	Operator PERATING	LLC	E	-Mail: c		Contact: CF on@conch		CKSC	ON		,		ease Name a BURCH KE			
	550 WEST			SUITE 1	100		3a. Pho Ph: 43	ne No 2-686	(include	area cod	e)	9. A	PI Well No.		15-39317-00-S1	
Location o	of Well (Rep	ort locatio	n clearly an	d in acc	ordano	ce with Fede	eral requirer	ments	* HL	CE	IVE) 0.	Field and Po	ool, or G JAC	Exploratory CKSON	
At surface			. 2480FWL		OENI	2490514/1			M	IAR 2	8 2012	11.	Sec, T., R., r Area Sec	M , or 2 18 T	Block and Survey 17S R30E Mer NN	
	od interval r lepth NEN	•			OFINE	240UFVVL			NMC	OD A	ARTES	JA E	County or Pa	arish	13. State	
At total depth NENW 981FNL 2295FWL 14. Date Spudded 01/14/2012 15 Date T D. Reached 01/22/2012 □ D& 02/20								Date 0 A A 02/03	Completed A Ready to Prod. 3/2012				Elevations (B, RT, GL)*	
18. Total Depth MD			4687 4687		19 Plug Back T		D: M	ID VD			20 De	Pepth Bridge Plug Set:			MD TVD	
	ectric & Oth NSATEDN			un (Subi	mit co	py of each)				Was	well core DST run ectional St		R7 No i	ffi Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
Casing and	d Liner Reco	ord (Repor	t all strings	set in w	vell)										,	
Hole Size	le Size Size/Grade		Wt. (#/ft.)		• 1		Stage Cementer Depth		No of Sks. & Type of Cement			Slurry Vol. (BBL)		Гор*	Amount Pulled	
17.500			48.0		0 34				108				· · 0			
7.875	1.000 8.625 J-55 7.875 5.500 J-55			24.0 17.0		1054 4674			50 90				 	0	,	
										•						
4. Tubing I				0.00							· ·			a. I		
Size D	Depth Set (M	1D) Pa	cker Depth	(MD)	Size	e Dept	h Set (MD)	Pa	icker Dep	th (MD)	Size	D	epth Set (MI	D)	Packer Depth (MD)	
2.875		4591										ı				
		4591				26.	Perforation	n Reco	rd			<u> </u>				
Producin	ng Intervals		Тор	<u> </u>	Bott				rd nterval		Sıze		No Holes		Perf Status	
For	g Intervals		Тор	4258	Bott					O 4600		210		OPE	Perf Status N, Paddock	
For	ng Intervals		Тор	4258	Bott	tom			nterval	O 4600		-		OPE		
For	ng Intervals		Тор	4258	Bott	tom			nterval	O 4600		-		OPE		
For	ng Intervals rmation PADD	ment, Cem			Bott	tom		orated I	nterval 4258 T		0.:	-	29		N, Paddock	
For For Producing For Producin	rmation PADD acture, Treat	ment, Cem	ent Squeez	e, Etc.	-	4600	Perfo	orated I	nterval 4258 T	O 4600	0.:	-	29			
For For Producing For Producin	rmation PADD acture, Treat Depth Interva	ment, Cem	ent Squeez	e, Etc.	00 GAL	tom	Perfo	An	nterval 4258 T	Type of	0.2	210	29		N, Paddock	
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For Producin For Space	pg Intervals rmation PADD acture, Treat Depth Interval 42 42 on - Interval Test Date 02/04/2012 Tbg Press	ment, Cem al 58 TO 46 58 TO 46 A Hours Tested 24 Csg	Test Production	E W/2,00 W/153,65 Oul BBL 57 Oul	G GAL	4600 S 15% ACIE S GEL, 183, GEF 53 0	Perfo 186# 16/30 Water 3BL 122 0 Water	An BROW	4258 To anount and with Manager Alexandre Alex	Type of 24,257#	O.2 Material 16/30 CRG	210	RECL DUE - ACC	AN C-	N, Paddock IATION 3-/2 led for reci	
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5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) Electronic Submission #133664 Verified by the BLM Well Information System. For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/22/2012 (12KMS1313SE) Name (please print) CHASITY JACKSON Title PREPARER	
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Process Treated Test	
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Date Tested Production BibL MCF BibL Corr APT Gravity	
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SOLD 30. Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shui-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shui-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shui-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shui-in pressures and recovering tests, including depth interval tested, cushion used, time tool open, flowing and shui-in pressures and recovering tests and recovering tests and recovering the flowing and student flowing and student flowing and shui-in pressures and recovering tests and recover	
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