. Office's	tate of New Mexico	Form C-103
<u>P</u> District I − (575) 393-6161 Energy, M	linerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S First St , Artesia, NM 88210 OIL COI	NSERVATION DIVISION	30-005-62668
District III - (505) 334-6178	0 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	, anta 1 0, 1 (1) 1 0 / 2 0 2	LG-9154
87505		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR USE "APPLICATION FOR PERM		Energy AFY State
PROPOSALS.)	iii (Foldwi C-101) Folk Socii	8. Well Number
1. Type of Well: Oil Well Gas Well	Other	· 2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Foor Ranch; Pre-Permian
4. Well Location		
Unit Letter K : 1980 feet from	n the South line and	1980 feet from the West line
Section 36 Townshi	ip 9S Range 26E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3870'GR		
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
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NOTICE OF INTENTION TO	• • • • • • • • • • • • • • • • • • •	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB		
TEMPORARILY ABANDON 🛛 CHANGE PLAI		
PULL OR ALTER CASING MULTIPLE CO	OMPL  CASING/CEMEN	T JOB []
DOWNHOLE COMMINGLE		
OTHER:		
13. Describe proposed or completed operations.	OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE		
	13:13:7:11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	inprocessions. Transacti wondere anagram of
proposed completion or recompletion.		
	andon this well as follows:	
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proposed completion or recompletion.  Yates Petroleum Corporation plans to temporarily aba  1. MIRU WSU, NU BOP. Rig up any safety equipm	nent as needed. POOH with production	
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WELL NAME: Energy AFY St #2 FIELD: Foor Ranch Pre-Perm LOCATION: Unit K, 1990' FSL & 1980' FWL of Section 36-9S-26E Chaves Co., NM GL: 3870' GR ZERO: KB: **CASING PROGRAM** SPUD DATE: 2/25/89 COMPLETION DATE: \_\_\_\_\_ **COMMENTS**: API: 30-005-62668 8-5/8" 24# J-55 1,225' 6,450' 5-1/2" 15.5# J-55 **CURRENT** 12 1/4" 8 5/8 " @ 1225' 600 sx (circ) Formation tops: San Andres : 1,240' Glorieta : 2,382' Yeso : 2,454' DV tool @ 2,427' Abo : 4,626' WC : 5,298' Penn Clastics : 5,896' Cisco : 5,808' Miss : 6,004' Ordovician : 6,050' Pre-Perm : 6,416' TOC @ 4,486' (Stage 1) 7 7/8" Hole Guiberson Uni VI Pkr @ 5,980' w on/off tool w 1.81" profile Ordo perfs: 6061'-90' Not to Scale 11/23/11 MMFH 5-1/2" @ 6,086' Stage 1: 500 sxs Stage 2: 400 sxs FC :6,415' ; 6,450' TD

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