

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr , Hobbs, NM 88240 District II 811 S. First St , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30015-39085												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Texas 32 Fee 6. Well Number: 006										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> MAR - 7 2012										
8. Name of Operator Cimarex Energy Co. of Colorado				9. OGRID 162683										
10. Address of Operator 600 N. Marienfeld St., Ste 600; Midland, Tx 79701				11. Pool name or Wildcat Penasco Draw; SA Yeso Assoc										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	F	32	18S	26E		1650								
BH:														
13. Date Spudded 12/11/11		14. Date T.D. Reached 12/15/11		15. Date Rig Released 12/17/11		16. Date Completed (Ready to Produce) 02/04/12								
18. Total Measured Depth of Well 3009		19. Plug Back Measured Depth 2945		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry-Paddock 2370-2911'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24	957	12-1/4"	515 sx Circ	0									
5-1/2"	17	3009	7-7/8"	445 sx Circ	0									
24. LINER RECORD			25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8	2618								
26. Perforation record (interval, size, and number) 2651-2911', .42, 22 holes 2370-2621', .42, 52 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2370-2911</td> <td>Frac w/ 921595# sand & 2378228 gals total fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2370-2911	Frac w/ 921595# sand & 2378228 gals total fluid				
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2370-2911	Frac w/ 921595# sand & 2378228 gals total fluid													
28. PRODUCTION														
Date First Production 2/13/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - sub pump			Well Status (Prod. or Shut-in) Prod									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
2/28/12	24			75	82	864								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)								
120	135					38.2								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By								
31. List Attachments C102, C144, Dev Surv														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name Terri Stathem		Title Regulatory		Date 3/5/12								
E-mail Address: tstathem@cimarex.com														

5

ompletions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 165	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 865	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2370	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

o. 1, from.....to..... No. 3, from.....to.....
o. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

c. 1, from.....to.....feet.....
 c. 2, from.....to.....feet.....
 c. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology