

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
		1. WELL API NO. 30-015-39996				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name ENRON STATE											
						6. Well Number: #17											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator: LRE OPERATING, LLC						9. OGRID: 281994											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	32	17-S	28-E		230	North	2420	West	Eddy							
BH:	C	32	17-S	28-E		343'	North	2260	West	Eddy							
13. Date Spudded 3/5/12	14. Date T D Reached 3/11/12	15. Date Drilling Rig Released 3/12/12		16. Date Completed (Ready to Produce) 3/28/12		17. Elevations (DF and RKB, RT, GR, etc.). 3703' GR											
18. Total Measured Depth of Well MD4215'		19. Plug Back Measured Depth MD4193'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron											
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3430'-3573' - Upper Yeso, MD3660'-3838' - Middle Yeso, MD3892'-4097' - Lower Yeso																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
										0'							
8-5/8"		24# J-55		438'		12-1/4"		300 sx CI C		0'							
5-1/2"		17# J-55		MD4209'		7-7/8"		350 sx 35/65 Poz/C		0'							
								+ 550 sx C									
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2-7/8"	MD4104'											
26. Perforation record (interval, size, and number) <u>Upper Yeso: MD3430'-3573', 31 holes</u> <u>Middle Yeso: MD3660'-3838', 41 holes</u> <u>Lower Yeso: MD3892'-4097', 41 holes</u>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD3430'-3573'</td> <td>1470 gals 7 5% HCL; fraced w/52,969# 16/30 & 18,535# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD3660'-3838'</td> <td>2500 gals 7.5% HCL; fraced w/45,381# 16/30 & 20,396# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD3892'-4097'</td> <td>2500 gals 7 5% HCL; fraced w/60,523# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD3430'-3573'	1470 gals 7 5% HCL; fraced w/52,969# 16/30 & 18,535# 16/30 Siber prop sand in X-linked gel	MD3660'-3838'	2500 gals 7.5% HCL; fraced w/45,381# 16/30 & 20,396# 16/30 Siber prop sand in X-linked gel	MD3892'-4097'	2500 gals 7 5% HCL; fraced w/60,523# 16/30 Siber prop sand in X-linked gel
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28. PRODUCTION																	
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping											
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith											
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed Name		Title: Petroleum Engineer		Date: 3/28/12											
E-mail Address: mike@pippinllc.com																	

ENRON STATE #17 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from to

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -