

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-38407								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name N B TWEEN STATE		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								6. Well Number: 017		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="border: 2px solid black; padding: 5px; width: 100%;"> RECEIVED FEB 15 2012 NMOCD ARTESIA </div>		
8. Name of Operator APACHE CORPORATION				9. OGRID 873						
10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 MIDLAND, TEXAS 79705				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) 96830						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	25	17S	28E		1070	S	1650	W	EDDY
BH:										
13. Date Spudded 06/27/2011	14. Date T.D. Reached 07/06/2011	15. Date Rig Released 07/07/2011		16. Date Completed (Ready to Produce) 09/12/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR			
18. Total Measured Depth of Well 5707'		19. Plug Back Measured Depth 5662'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run QUAD COMBO			
22. Producing Interval(s), of this completion - Top, Bottom, Name LWR BLBRY 5105-5335; UPPR BLBRY 4694-4975; LWR PADCK 4113-4274; U PADCK 3456-4062										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24		405		12.25		305 SX CLASS C		
5.500		17		5707		7.875		1200 SX CLASS C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
						2-78	5437			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
LOWER BLINEBRY 5105-5335 - 1 SPF, 24 HOLES UPPER BLNEBRY 4694-4975 - 1 SPF, 28 HOLES LOWER PADDOCK 4113-4274 - 2 SPF, 34 HOLES UPPER PADDOCK 3456-4062 - 2 SPF, 32 HOLES						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5105-5335		AT w/3000g 15% HCL, FT w/48350 FRAC FL, 51000# SD		
						4694-4975		AT W/2500g 15% HCL, FT W/82832 FRAC FL; 123980# SD		
						4113-4274		AT W/2500g 15% HCL, FT W/1121008 FRAC FL; 24700# SD		
28. PRODUCTION 3756-4062' AT w/3500g HCL; FT w/115849g frac fl. 192100# sd.										
Date First Production 08/12/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG				Well Status (Prod. or Shut-in) PROD				
Date of Test 9-14-11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 86	Gas - MCF 107	Water - Bbl. 503	Gas - Oil Ratio 12.44			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments INCLINATION REPORT; C-102, C-103, C-104, WELLBORE DIAGRAM, LOGS SENT 7-12-2011										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Beverly Hatfield</i>				Printed Name BEV HATFIELD				Title Sr. Staff Engineering Tech		Date 09/20/2011
E-mail Address Beverly.Hatfield@apachecorp.com										11-1-11

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 729	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 976	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1574	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1986	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2297	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3788	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3867	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4450	T. Gr. Wash	T. Dakota	
T. Tubb 5551	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology