

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
								1. WELL API NO. 30-015-38475		
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Diamond PWU 22		
								6. Well Number:  2H		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Co., LP						9. OGRID 6137				
10. Address of Operator 20 North Broadway, OKC OK 73106						11. Pool name or Wildcat Turkey Track, Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	22	19S	29E		1800	North	250	West	Eddy
BH:	H	22	19S	29E		1786	North	331	East	Eddy
13. Date Spudded 10/05/11	14. Date T D Reached 11/12/2011		15. Date Rig Released 11/13/2011		16. Date Completed (Ready to Produce) 12/21/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3329' GL		
18. Total Measured Depth of Well MD 12,482' TVD 8,021'			19. Plug Back Measured Depth 12,434'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL, CNL, Caliper, IND, Spectroscope		
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring 8,140' - 12,409'										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB / FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		106.5# J-55		91'		26"				
13 3/8"		48# H-40		210'		17 1/2"		435 sx Cl C		DV Tool 4,486-4,489'
PH				8160'		8 3/4"		380 sx Cl C		Whipstck @ 7,309-7322'
9 5/8"		40# J-55		3526'		12 1/4"		1485 sx Cl C		ECP @ 4,489-4,505'
5 1/2"		17# P-110		12482'		8 3/4"		1724 sx Cl C		TOC @ 2,375' per CBL
<b>LINER RECORD</b>						<b>TUBING RECORD</b>				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
26. Perforation record (interval, size, and number) 8,140' - 12,409'; (4/5SPF) 180 shots total (see C-103 for detail)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 8,140' - 12,409'      Acidize w/10,000 gal 7.5% HCL, frac with 45,890 lbs 100 mesh wht snd & 1,437,121 20/40 white snd.				
<b>PRODUCTION</b>										
Date First Production 12/22/2011		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing				Well Status ( <i>Prod or Shut-in</i> ) Producing				
Date of Test 01/18/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 765	Gas - MCF 1293	Water - Bbl. 275	Gas - Oil Ratio 1690 196			
Flow Tubing Press. 260#	Casing Pressure 240#	Calculated 24-Hour Rate	Oil - Bbl 765	Gas - MCF 1293	Water - Bbl. 275	Oil Gravity - API - (Corr.)				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) Sold								30. Test Witnessed By		
31. List Attachments								<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> <b>RECEIVED</b>   <b>MAR 12 2012</b>   <b>NMOCD ARTESIA</b> </div>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.: Closed loop system utilized.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Stephanie A. Ysasaga		Title: Sr. Staff Engineering Technician		Date: 03/12/12		
E-mail Address: Stephanie.Ysasaga@dmv.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Abo	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Cisco	T. Strawn	T. Kirtland	T. Penn. "B"
T. Mississipian	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3559'	T. Morrison	
T. Drinkard	T. Bone Springs Lm 5073'	T. Todilto	
T. Salado	T. 1st Bone Spring Snd 6975'	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring Lm 7058'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring Snd 7779'	T. Chinle	
T. Cisco (Bough C)	T. Barnett	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....  
 No. 2, from..... to..... feet.....  
 No. 3, from..... to..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology