Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Reso	uroac	Form C-103 Revised August 1, 2011
<u>District I</u> ~ (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Elicigy, witherars and waterar Resor	WELL AF	
District II – (575) 748-1283	OIL CONSERVATION DIVISI	ON 30-015-20	
811 S. First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate	e Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		ATE FEE I
<u>District IV</u> – (505) 476-3460 . 1220 S. St. Francis Dr., Santa Fe, NM 87505	S 4 4 5 7 1 1 1 2 7 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	o. State O	ii & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK 1 ICATION FOR PERMIT" (FORM C-101) FOR SUCH	O A Gissler AV	
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other:		8. Well N 5	umber
2. Name of Operator	Name of Operator		Number
	Yates Petroleum Corporation		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			name or Wildcat
	NW 88210	Eagle Cree	ek S.A.
4. Well Location Unit Letter K: 1	650 feet from the South line and 2	2310 feet from	the West line
Section 23	Township 17S Range	25E NMPN	
Section 25	11. Elevation (Show whether DR, RKB, RT		County, Eddy
The second secon	3498' GR		
12 Charle	Appropriate Poy to Indicate Nature of	Notice Papert or	Other Date
	Appropriate Box to Indicate Nature of	•	
	NTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK		IAL WORK	ALTERING CASING
TEMPORARILY ABANDON  PULL OR ALTER CASING		ENCE DRILLING OF A	PAND A
DOWNHOLE COMMINGLE	_	, ominimizer oob	to cov want rus. prior
			To any work done.
OTHER:	pleted operations. (Clearly state all pertinent of		
	vork). SEE RULE 19.15.7:14 NMAC. For Mu		
proposed completion or re		<b>,,</b>	
Yates Petroleum Corporation plans	to plug and abandon this well as follows:	: -	TO THE D
1 Install DOD TOU St. of at			RECEIVED
<ol> <li>Install BOP, TOH with product</li> <li>Set CIBP at 1,230'.</li> </ol>	on equipment.		MAR -7 2012
3. Cement to surface with 150 SX Class "C" cement.			
	e marker and clean location as per regulations.		NMOCD ARTESIA
NOTE: Yates Petroleum Corporat	ion will use steel pits and no earth pits.	'	
•	•		
Spud Date:	Rig Release Date:		
L, <u></u>			
I hereby certify that the information	n above is true and complete to the best of my	knowledge and helief	
		ano mougo una comon.	
SIGNATURE SCALL	TITLE Regulatory Com	ulianaa Taabuisian	DATE 2/5/2012
SIGNATURE	TITLE_Regulatory Com	priance reclinician	DATE 3/3/2012
Type or print name Sharon Coll	E-mail address: _scoll@yatespetro	oleum.com_ PHONE:	<u>575-748-1471 ext 13507</u>
For State Use Only	4-0		, ,
APPROVED BY:	Varber TITLE		DATE 3/8/20/2
SEE ATTACHE		Franted providing work	
JEE ATTACHE	is complete	by 6/ 3/2012	•

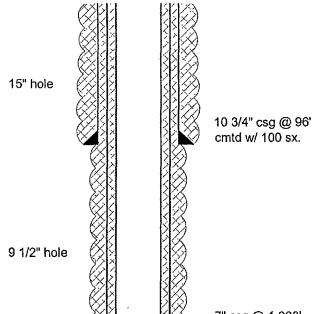
SEE ATTACHED CONDITIONS OF APPROVAL Well Name: Gissler AV #5 Field: Eagle Creek
Location: 1650' FSL & 2310' FWL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,498' Zero: KB:

Spud Date: 4/18/1971 Completion Date: 5/7/1971

Comments: API # 30015204180000

## BEFORE



Size/Wt/Grade	Depth Set
10 ¾" 32# K-55	96'
7" 23# K-55	1,098'
4½" 9.5# & 5½" 15.5# K-55	1,464'

7" csg @ 1,098' cmtd w/ 625 sx.

San Andres perfs 1,283-1,416' (19)

4 1/2" & 5 1/2" csg @ 1,452' cmtd w/ 125 sx.

PBTD 1,464'

6 1/4" hole

TD 1,464'

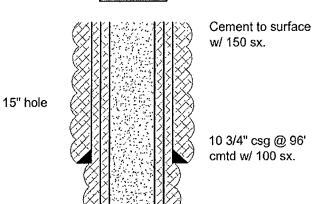
Well Name: <u>Gissler AV #5</u> Field: <u>Eagle Creek</u> Location: 1650' FSL & 2310' FWL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,498' Zero: KB:

Spud Date: 4/18/1971 Completion Date: 5/7/1971

Comments: API # 30015204180000

## AFTER



Casing Program			
Size/Wt/Grade	Depth Set		
10 ¾" 32# K-55	96'		
7" 23# K-55	1,098'		
4 ½" 9.5# & 5 ½" 15.5# K-55	1,464'		

9 1/2" hole

7" csg @ 1,098' cmtd w/ 625 sx.

6 1/4" hole

CIBP @ 1,230'

San Andres perfs 1,283-1,416' (19)

PBTD 1,464'

4 1/2" & 5 1/2" csg @ 1,452' cmtd w/ 125 sx.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>VaTes PeTroleum Corp.</u>

Well Name & Number: <u>Gissler AV #5</u>

API #: <u>30-015-20418</u>

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 3/8/2012