

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No.
NMNM0630

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No
FEDERAL LDY 4

2 Name of Operator

Contact: JACQUETA REEVES

YATES PETROLEUM CORPORATION-Mail: jreeves@yatespetroleum.com

9 API Well No.
30-015-20497-00-S1

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b Phone No. (include area code)

Ph: 575-748-1471

10. Field and Pool, or Exploratory
EAGLE CREEK

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T17S R25E SWNW 2310FNL 990FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for record
NMOCD

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU. Install BOP. TOH with production equipment.
2. Set a CIBP at 1,250 ft.
- * 3. Cement to surface with 150 sxs.
4. Cut off wellhead, install dry hole marker and clean location.

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

* Prior to capping CIBP, Perforate csg. @ 1213, Establish pump in rate. If you can't pump in. Spot adequate cement to fill from CIBP to 200'. Perforate csg. @ 200', attempt to pump in. if you can circ. cnt to surface. If can't bring cnt. to surf. inside 4 1/2" csg 5 1/2", cut off top off all csg.

14 I hereby certify that the foregoing is true and correct

Electronic Submission #122378 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/09/2011 (12KMS0276SE)

Name (Printed/Typed) JACQUETA REEVES

Title REGULATORY COMPLIANCE TECH NOV 16 2011

Signature (Electronic Submission)

Date 11/07/2011

RECEIVED

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Davis

Title

SEPS

Date

11-13-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Well Name: Federal LDY #4 Field: Eagle Creek

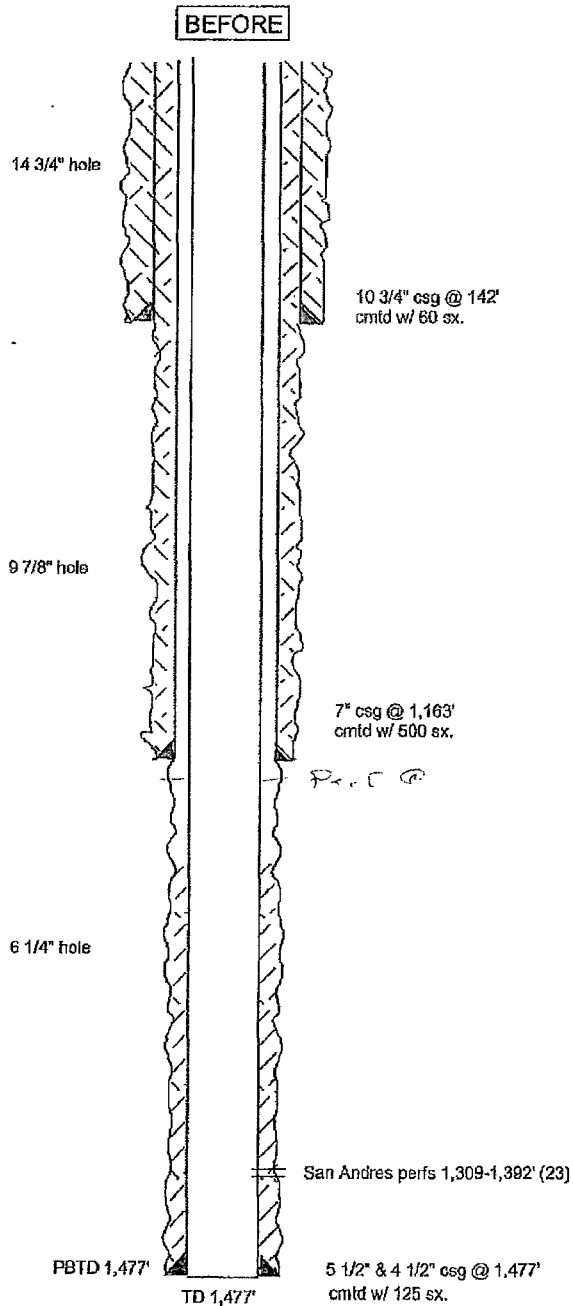
Location: 2310' FNI. & 990' FWL Sec 27-17S-25E

GL: 3,541' Zero: KB:

Spud Date: 9/5/1971 Completion Date: 10/12/1971

Comments: API #30015204970000

Casing Program	
Size/Wt/Grade/Conn	Depth Set
10-3/4" 32# K-55	142'
7" 20# & 17# K-55	1163'
5-1/2" 14# & 4-1/2" 11# J-55	1477'



SKETCH NOT TO SCALE

DATE: 11/2/2011

Well Name: Federal LDY #4 Field: Eagle Creek

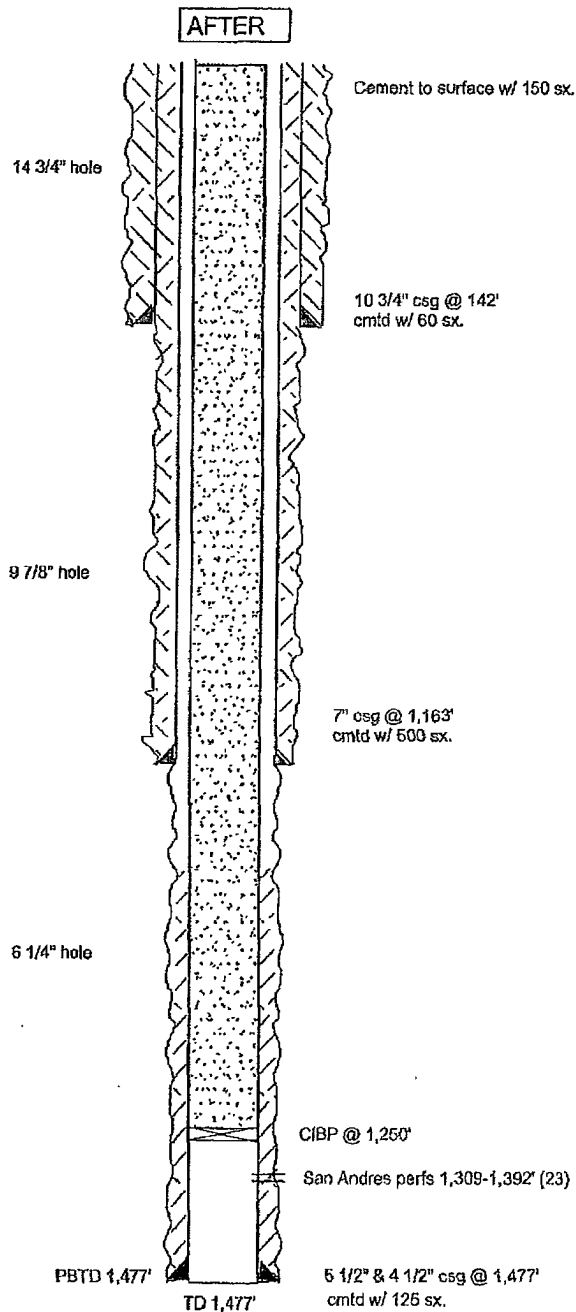
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