Submit One Copy To Appropriate District	State of Nov. Mo	···iaa	F C 102
Office	State of New Me Energy, Minerals and Natu	•	Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	thergy, witherais and watt	irai Resources	WELL API NO.
District II	District II OIL CONGERVATION DIVISION		30-015-24318
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Gissler AV
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other P&ACE	VED	8. Well Number: 31
2. Name of Operator	Well Other PAECE	VED	9. OGRID Number
Yates Petroleum Corporation	FEB 2 9	2012	025575
3. Address of Operator		. 2012	10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210	NMOCD A	RTESIA	Eagle Creek; San Andres
4. Well Location			
Unit Letter M: 330 feet from the South line and 330 feet from the West line			
Section 23 Township 17S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3508 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
TOLL ON METER ON ONTO			_
OTHER:	1:		eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
- /			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All motel helts and other materials have been removed. Bortable been been been been decided as it is accounted by the control of the control			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Chara De	6	Production Forem	. 1
TYPE OR PRINT NAME Chance Sexton E-MAIL: ChanceS@yatespetroleum.com PHONE: 575-748-1471 For State Use Only			
APPROVED BY A Section TITLE to Re lease DATE 3/5/2012 Conditions of Approval (if any).			
II			