Submit One Copy To Appropriate District Office State	of New Mexico	Form C-103
District I Energy, Miner	als and Natural Resources	Revised November 3, 2011
1625 N French Dr., Hobbs, NM 88240		WELL API NO. 30-015-25732
District II 811 S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		NDDUP Unit
1. Type of Well: Oil Well Gas Well Other P&A RECEIVED		8. Well Number: 78
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	FEB <b>2 9</b> 2012	025575
3. Address of Operator 105 South 4 <sup>th</sup> Street, Artesia, NM 88210		10. Pool name or Wildcat
	NMOCD ARTESIA	Dagger Draw; Upper Penn, North
4. Well Location		
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line		
Section 19 Township 19S Range 25E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3565' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER:    Description   Descri		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, neturn this form to the appropriate District office to schedule an inspection.		
SIGNATURE Chair Denter	TITLEProduction Forem	nan DATE 2/13/2012
TYPE OR PRINT NAME B-MAIL: chances@yatespetroleum.com PHONE: 575-748-1471		
For State Use Only		
APPROVED BY: What the to Pelease DATE 3/1/2012		
APPROVED BY: ///// YOUT CONDITIONS of Approval (if any):		