

Office
District I – (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-39735

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA – 2974

7. Lease Name or Unit Agreement Name

Canyon BJK State Com

8. Well Number
#2H

9. OGRID Number

10. Pool name or Wildcat
Second Bone Springs Sand

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter O : 455 feet from the South line and 2310 feet from the East line
Section 6 Township 25S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,189' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

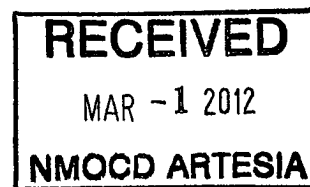
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests permission to change the Intermediate depth, casing, and cement design as per attached.



Spud Date: March, 2012

Rig Release Date: To be determined

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Planner DATE 02/20/2012
Type or print name Troy M. Peterson E-mail address: tpeterson@yatespetroleum.com PHONE: 575-748-4211

APPROVED BY: [Signature] TITLE Geologist DATE 3/5/2012
Conditions of Approval (if any):

Canyon BJK State Com #2H

Intermediate Casing and Cement Design

A 12 1/4" hole will be drilled to 4850' where 9 5/8" casing will be set and cemented to surface.

Intermediate Casing and Cement Design Change

		0 ft to 100 ft		Make up Torque ft-lbs			Total ft = 100
O.D	Weight	Grade	Threads	opt.	min.	mx	
9.625 inches	40 #/ft	HCK-55	LT&C	6,940	5,210	8,680	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
4,230 psi	3,950 psi	694 ,000 #		630 ,000 #		8.75-SD	

100 ft to 3,000 ft		Make up Torque ft-lbs			Total ft =	2,900
O.D	Weight	Grade	Threads	opt.	min.	mx
9.625 inches	36 #/ft	J-55	LT&C	4,530	3,400	5,660
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift
2,020 psi	3,520 psi	453 ,000 #		564 ,000 #		8.765

3,000 ft to 4,000 ft		Make up Torque ft-lbs			Total ft = 1,000	
O D	Weight	Grade	Threads	opt	min	mx.
9.625 inches	40 #/ft	J-55	LT&C		5,200	3,900 6,500
Collapse Resistance	Internal Yield	Joint Strength			Body Yield	Drift
2,570 psi	3,950 psi	520 ,000 #			630 ,000 #	8.75-SD

4,000 ft to 4,850 ft		Make up Torque ft-lbs			Total ft = 850	
O.D	Weight	Grade	Threads	opt.	min.	mx
9.625 inches	40 #/ft	HCK-55	LT&C	6,940	5,210	8,680
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift
4,230 psi	3,950 psi	694 ,000 #		630 ,000 #		8.75-SD

Cement. Lead w/ 675sx / C Lite (YLD 2 WT 12.5), Tail w/ 200sx / Class C (YLD 1.34 WT 14.8) = 4850 - 0