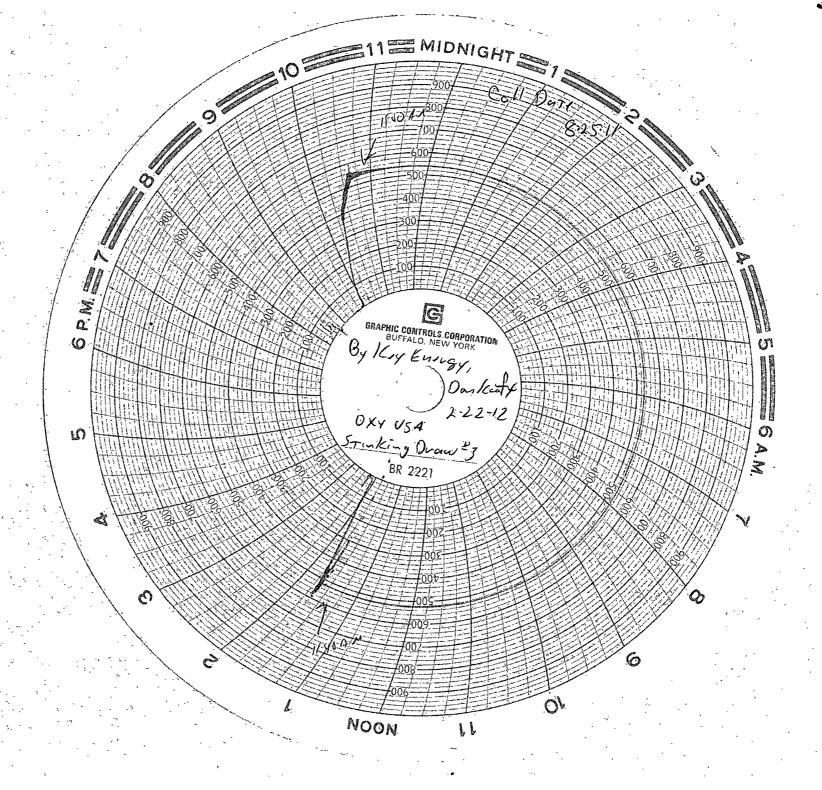
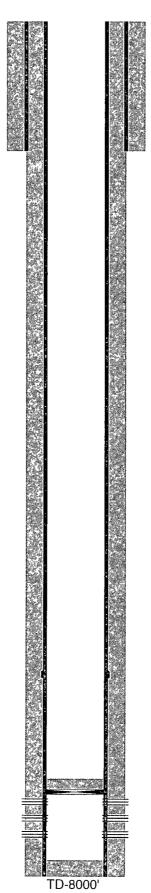
| Submit 1 Copy To Appropriate District Office | State of New Me Energy, Minerals and Natu | | Form C-103 October 13, 2009 |
|--|--|---|--|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Energy, witherars and react | lai Resources | WELL API NO. |
| <u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210 | OIL CONSERVATION | DIVISION | 30-015-27861 |
| District III | 1220 South St. Fran | | Indicate Type of Lease STATE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87 | | 6. State Oil & Gas Lease No. |
| 1220 S. St Francis Di, Santa Fe, NM | | | E-10169 |
| 87505 SUNDRY NOTI | CES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOS | SALS TO DRILL OR TO DEEPEN OR PL | JG BACK TO A | ` |
| DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS) | CATION FOR PERMIT" (FORM C-101) FO | OR SUCH | Stinking Draw |
| 1. Type of Well: Oil Well 🔣 | Gas Well Other | | 8. Well Number 3 |
| 2. Name of Operator OXY USA V | WTD I D | | 9. OGRID Number 192463 |
| 3. Address of Operator | , , | | 10. Pool name or Wildcat |
| | 250 Midland, TX 79710 | | Desger Draw, S. Up. Para (Hosor) |
| 4. Well Location | | , | - |
| Unit Letter 4 | 990 feet from the worth | | feet from the west line |
| Section 36 | Township 20 12 S Ra | | NMPM County |
| | 11. Elevation (Show whether DR, | | |
| | | 31 | |
| 12. Check A | Appropriate Box to Indicate N | ature of Notice, | Report or Other Data |
| NOTICE OF IN | ITENTION TO: | SUBS | SEQUENT REPORT OF: |
| PERFORM REMĘDIAL WORK | PLUG AND ABANDON ☐ | REMEDIAL WORK | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRII | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | 「JOB : 🖾 |
| DOWNHOLE COMMINGLE | | | |
| OTHER: | | OTHER: THE | |
| | | | d give pertinent dates, including estimated date inpletions: Attach wellbore diagram of |
| proposed completion or rec | | c. For whitipic con | infictions. Attach wendore diagram of |
| 2/0/42 ANDURU 40H TRC 4FH C | CO DIFER OF DESCRIPT OF ATART | | |
| | | | EPUMP, ROD PART. ND WH, NUBOP, REL TAC P, PULL FREE, POOH. SECURE WELL AND SD |
| START TO FOOH W/ TBG, G | OF TO PARTED ROD, CLOSE BOP, I | AR ON RODS & POW | P, POLL FREE, POOH. SECORE WELL AND SD |
| 2/10/12 0#-CSG, TBG, CONTINUE P | OOH RODS, PUMP, THEN TBG. RU | WL & RIH W/ 7" CIBI | P & SET @ 7385' , POOH W/ WL. RIH & |
| | OP OF CIBP, TOC @ 7350', POOH W | / WL. RIH W/ 2-7/8' | ' L-80 TUBING OPEN ENDED, BOTTOM TBG @ |
| 7300', SDON | N CC 9 VAC TRIZ ON REVERCE RIT. C | IDC 340 DDI C DVD EI | UID, RD VAC TRK. PRESSURE TEST CASING TO |
| | • | | UID, RD VAC IRK. PRESSURE TEST CASING TO |
| | | E POOH ID 10 ITS | • |
| | | • | SD DUE TO WINDY CONDITIONS. |
| 2/14/12 0#-CSG, TBG, CONT POOH | LD TBG, NDBOP, NUWH, CLEAN LOC FFOR 30MIN, HELD OK, NOT WITNE | C, RDPU, CONTACT N | SD DUE TO WINDY CONDITIONS. IMOCD FOR TA MIT. |
| 2/14/12 0#-CSG, TBG, CONT POOH | LD TBG, NDBOP, NUWH, CLEAN LOO FFOR 30MIN, HELD OK, NOT WITNE | C, RDPU, CONTACT N SSED. | SD DUE TO WINDY CONDITIONS. IMOCD FOR TA MIT. RECEIVED |
| 2/14/12 0#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# | LD TBG, NDBOP, NUWH, CLEAN LOO FFOR 30MIN, HELD OK, NOT WITNE | C, RDPU, CONTACT N SSED. | SD DUE TO WINDY CONDITIONS. IMOCD FOR TA MIT. RECEIVED |
| 2/14/12 0#-CSG, TBG, CONT POOH | LD TBG, NDBOP, NUWH, CLEAN LOO FFOR 30MIN, HELD OK, NOT WITNE | C, RDPU, CONTACT N SSED. | RECEIVED ed SiglusApproved FEB 2 8 2012 |
| 2/14/12 0#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# | LD TBG, NDBOP, NUWH, CLEAN LOO FFOR 30MIN, HELD OK, NOT WITNE | C, RDPU, CONTACT N SSED. | SD DUE TO WINDY CONDITIONS. IMOCD FOR TA MIT. RECEIVED |
| 2/14/12 0#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# | Rig Release | C, RDPU, CONTACT N SSED. MDOIDIY ADDITION | ed Sigius Approved FEB 2 8 2012 NMOCD ARTES! |
| 2/14/12 0#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# Spud Date: | Rig Release | C, RDPU, CONTACT N SSED. MDOIDIY ADDITION | ed Sigius Approved FEB 2 8 2012 NMOCD ARTES! |
| 2/14/12 0#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# Spud Date: | Rig Release Date of true and complete to the be | c, RDPU, CONTACT N SSED. mpor ary Abandon are: 1111 - 7 - 1 - (| ed Sigius Approved FEB 2 8 2012 NMOCD ARTES! |
| 2/14/12 0#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# Spud Date: I hereby certify that the information SIGNATURE | Rig Release Date of the branch | C, RDPU, CONTACT N SSED. mporpry Abondon 1111 | RECEIVED RECEIV |
| 2/14/12 O#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# Spud Date: I hereby certify that the information SIGNATURE Type or print nameDavid Steward | Rig Release Date of the branch | C, RDPU, CONTACT N SSED. mporpry Abondon 1111 | ed Siglus Approved FEB 2 8 2012 NMOCD ARTES! |
| 2/14/12 0#-CSG, TBG, CONT POOH 2/22/12 RUN TA MIT, TEST TO 520# Spud Date: I hereby certify that the information SIGNATURE Type or print nameDavid Stewart For State Use Only | Rig Release Date of the best o | C, RDPU, CONTACT N SSED. mporpry Abondon 1111 | PHONE: _432-685-5717_ |



OXY USA WTP LP Stinking Draw #3 API No. 30-015-27861



14-3/4" hole @ 1228' 9-5/8" csg @ 1228' w/ 1400sx-TOC-Surf

8-3/4" hole @ 8000' 7" csg @ 8000' DVT @ 6287' w/ 1095sx-TOC-Surf-Circ

Perfs @ 7436-7756'

CIBP @ 7385' w/ 35' cmt

PB-7912'