Sybrait To Appropriate District Office Two Copies					State of New Mexico					Form C-105							
District 1 1625 N French Dr	. Hobbs, N	M 882	240		Energy,	Minerals and	d Na	tural R	esources		July 17, 2008						
District II											1. WELL API NO. 30-015-34111						
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>						il Conservat					2. Type of l	Lease					
1000 Rio Brazos Rd , Aztec, NM 87410 District IV					12	220 South St)r.		⊠ st.		☐ FEI		FED/IND	IAN	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fill	•										5. Lease Nat WYLIE	me or (Jnit Agre	ement N	lame		
☑ COMPLET	ION REI	PORT	(Fill in bo	xes #1 t	through #3	1 for State and Fe	e wells	s only)			6. Well Nun	nber:	#2	RE	CEI	VED	
						hrough #9, #15 Da cordance with 19				d/or					B 15	į.	
7. Type of Comp	oletion:	7 w	DECOVER	l ne	EDENING	- Dringback	⁄ 1521 ı	MEEEDE	NIT DECEDA	ZOID	Потивр			1 1		2012	
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator: LRE OPERATING, LLC 9. OGRID: 281994 NMOCD ARTES!								RTESIA									
10. Address of O	perator:	c/o M	ike Pippin	LLC, 31	LC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Queen-Grayburg-San Andres (51300)						
12.Location	Unit Ltr		Section	To	wnship	Range	Lot		Feet from the		N/S Line Feet from						
Surface:	A	\neg	28	17	'-S	28-E			990'		North	990	· · · · · · · · · · · · · · · · · · ·	East		Eddy	
ВН:			_						1			1		+			
13. Date Spudded 5/17/06	i 14. D 5/24/		D. Reache		15. Date D 5/26/06	rilling Rig Releas	ed	16 W	Date Comp O: 2/14/12	oletec	l (Ready to Pro	oduce			ations (DI etc.): 364	and RKB,	
18. Total Measur 3575'			ell			ack Measured Dep	pth				nal Survey Made?		21. Ty	. Type Electric and Other Logs F duction, Density/Neutron		ther Logs Run	
22. Producing Int 2285'-2585', &					, Bottom,	Name							L				
23.					CA	SING REC	ORI			rin							
CASING SI 8-5/8"	ZE		WEIGHT I 28# J-			DEPTH SET	-		OLE SIZE		CEMENTI			A		PULLED	
5-1/2"			14&17#		368'			7-7/8"			325 sx C 400 sx C			0'			
3-172			14017#	3 -33	3371			7-770		+ 325 sx 35/65 Poz							
			_	-										<u></u>			
24.		1			LI	NER RECORD				25		TUBI	NG RE	CORD			
SIZE	TOP			BOTTO)M	SACKS CEM	ENT	SCREE	N	SĽ		$\overline{}$	EPTH SE	ET	PACK	ER SET	
26. Perforation	record (i	ntaru	ol cize and	numbo	-1			27 40	ID CHOT		7/8"		145'	TEPAE	ETC		
									INTERVAL		ACTURE, C Tamount						
2285'-2585' 2500 gals 7.5% HCL; fraced w/77,248# 16/30 Brady							0 Brady &										
(Existing Yeso perfs: 74 holes @ 33			341'-3	<i>341'-3499')</i>				2875'-3060'			19,880# 16/30 siber prop sand in X-linked gel 2500 gals 7.5% HCL; fraced w/54,321# 16/30 Brady &						
											16,972# 16/30 siber prop sand in X-linked gel						
								<u> </u>									
28. PRODI		<u>ON</u>	- 15								L						
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Ready																	
Date of Test	Hours	s Test	ed	Choke :	Size	Prod'n For Test Period		Oil - Bt	l	Ga	s - MCF	W	ater - Bb	1.	Gas - (Oil Ratio	
Flow Tubing Casing Pressures.		ssure	Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		<u> </u>	Water - Bbl C		Oil Gr	oil Gravity - API - (Corr.)				
20 Disposition o	F Gos /So	ld air	ad for fuel	vented	ata					丄		120'	Coot Wite	12000 B	*	·	
29. Disposition o To Be Sold	L Gas (30	ia, us	eu jor juei, 	ventea,	eic.)								Test Witr Smith	iesseu B	y:		
31. List Attachm														_			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby certij	fy that t	he in	formatic	n shov	vn on bo	Latitude th sides of this		is true	and comp	lete	Longitue to the best		knowle	edge ar		IAD 1927 1983 f	
Signature Mile Lippin Printed Name Mike Pippin Title: Petroleum Engineer Date: 2/14/12																	
E-mail Addre	ss: <u>mik</u> e	@pi	ippinllc.c	<u>om</u>					- <u></u>								

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INSTRUCTIONS

WYLIE #2 -- Recomplete to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo_	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>570'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 908'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1210'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1654'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1950'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3338'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3418'	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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