Submit 78 Appropriate District Office Two Copies					State of New Mexico					Form C-105							
District I				Energy, Minerals and Natural Resources					July 17, 2008					4			
1625 N French Dr , Hobbs, NM 88240 District II				Ì						1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division					30-015-39454  2. Type of Lease					-		
1000 Rio Brazos Rd	, Aztec, N	IM 87	410	1	1:	220 South S	t. Fra	ncis	Dr.		2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S St. Francis I	Or , Santa	Fe, NI	M 87505			Santa Fe, 1	8 MN	7505	;		3. State Oil	& Gas L	ease No				1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															1		
4. Reason for filing:										5. Lease Name or Unit Agreement MARECE VED STIRLING 6M							
M COMPLETI	_										STIRLING 6M REGESTV					VEIVEL	_
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Nur	nber: #2	2	-	ΙΔΝ	<b>1 3</b> 2012			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #								d/or	37111 = 3 201					- U LUIL			
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:								MAC)		NMOCD ARTES						Δ	
7. Type of comp	VELL [	] w	ORKOVE	R 🗆 E	DEEPENING	G □PLUGBACI	Κ□D	IFFERI	ENT RESER	VOIR	OTHER					- 7 11 11 10	_
8. Name of Opera	tor: Lir	ne R	Rock Re	sourc	es II-A, I	л.Р.					9. OGRID: 277558						
10. Address of Op		Vo M	iika Dinnin	LLC 1	2104 N. Sul	llivan Farminatan	NIM O'	7401			11. Pool nan	Wil	last.				4
10. Address of Op	erator: (	70 W	нке гірріп	LLC, .	3104 N. Sui	invan, ramington	i, INIVI 8	/401			Red Lake, G			1120)			
12.Location	Unit Ltr		Section	7	Fownship	Range	Lot		Feet from th		N/S Line Feet from the			<del></del>		County	1
Surface:	M	$\neg$	6	1	18-S	27-E	7		660		South	330		West		Eddy	1
BH:	M	_	6	1	18-S	27-E	7		975		South	341	·	West	,	Eddy	1
13. Date Spudded	14 D	ate T.	D. Reache	ed l	15. Date I	Drilling Rig Releas	ed	1	6. Date Com	pleted	(Ready to Pro	oduce	11	7. Elevatio	ons (DI	and RKB,	1
12/13/11	12/24	/11			12/27/11			1.	/12/12				R	T, GR, etc	c.): 333	5' GR	_
18. Total Measure MD4229'	d Depth	of W	ell		19. Plug Back Measured Depth MD4165'				0. Was Directes			vpe Electric and Other Logs Run ion, Density/Neutron					
22. Producing Into MD3770'-3939		of this	s completi	on - To	p, Bottom,	Name											1
23.					CA	SING REC	ORD	(Re	port all st	tring	gs set in v	vell)					1
CASING SIZ	E		WEIGHT			DEPTH SET			IOLE SIZE		CEMENTI		ORD	AM	OUNT	PULLED	1
13-3/8" 48# H-4								17-1/2"		360 sx Cl C			0'		_		
8-5/8"		24# J			MD1619'			12-1/4"		810 sx Cl C				0		1	
5-1/2" 17# J-5			-55	5 MD4212'			7-7/8"		240 sx 35/65 Poz/C + 500 sx C				0	,	-		
				LINER RECORD					1 26		TUBIN	CPEC	OBD			4	
SIZE	24. SIZE TOP B			BOTT	OTTOM SACKS CEMENT			SCREEN SIZ		25. SIZ			TH SE		PACK	ER SET	┨
											7/8"		3731				1
26. Perforation								27. A	CID, SHOT	, FR	ACTURE, C	EMENT	, SQU	EEZE, E	TC.		1
Yeso: MD377	<u>'0'-393</u>	9' w	<u>//2-0.40'</u>	spf, t	total 48 h	<u>oles</u>					AMOUNT AND KIND MATERIAL USED					]	
					ł				770'-3939'	,	2500 gals 7 5% HCL; fraced w/72,044# 16/30 Brady & 13,199# 16/30 Siber prop sand in X-linked gel						
									V		13,155# 10	730 Block	ргор за		minou 6	V1	1
							t									······	1
28. PRODU	CTIC	N															1
Date First Production Production Method (Flowing, gas lift, pumping Pumping							oumping	- Size	and type pum	ip)	Well State Pumping	ıs (Prod. o	or Shut-	in)		<del>, _</del> .	
Date of Test	Hours	Test	ed I	Choke	Size	Prod'n For		Oil - B	hl	Geo	- MCF	Wat	er - Bbl.	—— т	Gas. C	Oil Ratio	4
Within 30 days	Tiours	1030	cu :	CHORC	Size	Test Period:		Oli - D	oi.	Gas	S - IVICI	Wall	a <b>- D</b> ui.		Gas • C	ni Katio	
Flow Tubing	Casin	g Pres	ssure		lated 24-	Oil - Bbl.		Ga	s - MCF	•	Water - Bbl.	1	Oıl Gra	vity - API	- (Cor	r.)	1
Press.				Hour l	Rate												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold  30. Test Witnessed By: Jerry Smith								1									
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																	
I hereby certify	that th	ne in	formatio	n sho	wn on bo	th sides of this		is true	and comp	lete			nowled	dge and			1
Signature	Me	to	tipp	in		Printed Name Mik	e Pipp	in	Title:	Petr	oleum Engi	ineer	Date	e: 1/12/1	12		
E-mail Address	E-mail Address: mike@pippinllc.com																
- man ruuncs	<u></u>	25.K.															J



## **INSTRUCTIONS**

STIRLING 6M #2 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Γ. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
Γ. Queen <u>455'</u>	T. Silurian	T. Menefee	T. Madison				
Γ. Grayburg <u>822'</u>	T. Montoya	T. Point Lookout	T. Elbert				
Г. San Andres <u>1121'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>2492'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
Г. Yeso <u>2589'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
Г.Tubb <u>4002'</u>	T. Delaware Sand	T. Morrison					
Γ. Drinkard	T. Bone Springs	T.Todilto					
Г. Abo	Т	T. Entrada					
Г. Wolfcamp	T	T. Wingate					
Γ. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

				OR ZONES
No. 1, from	to	No. 3, from	tot	
No. 2, from	to	No. 4, from	toto	
		WATER SANDS		
Include data on ra	te of water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	*******	
	to			
	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
	}							
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				Ì				
				- 1			l	