

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39113
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smokey Bits State Com.
8. Well Number 3H
9. OGRID Number 192463
10. Pool name or Wildcat Benson Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP LP

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter **L** : **1750** feet from the **South** line and **330** feet from the **West** line
Section **36** Township **18S** Range **30E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3521' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

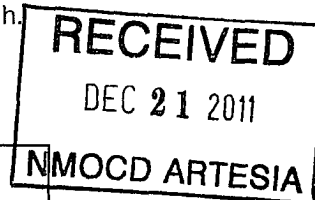
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 17-1/2" hole 12/16/11, drill to 170' and fluid losses were encountered, after spotting two LCM pills, circulation was regained. Continue to drill to 240' and total fluid losses were encountered again. The rig could not regain circulation and it was decided to continue drilling without returns to 465' 12/17/11. Drilling parameters indicated that the top of the Rustler was found at ~450ft. NMOCD was contacted and Randy Dade gave his verbal approval to set surface casing @ 465' instead of 500' and proposed cement volume was increased. RIH & set 13-3/8" 48# H-40 STC csg @ 465' cmt w/ 850sx (205bbl) PPC w/ 2& CaCl2, circ 83sx (20bbl) cmt to surf. WOC. Test BOP's @ 250# low 5000# high.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 12/20/11

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: T.C. Shugart TITLE Geologist DATE 12/21/2011

Conditions of Approval (if any):

dm