Submit Copy to Appropriate District Office	State of New Me	exico	Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-34838		
District III - (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE FEE S		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	23 2 0, 1 1 2 0.		o. State on & Gas Lease No.		
87505					
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Stinling 7.0		
PROPOSALS)			Stirling 7 C 8. Well Number 4		
1. Type of Well: Oil Well	Gas Well Other				
2. Name of Operator			9. OGRID Number 277558		
	Resources II-A, L.P.		10. Pool name or Wildcat		
3. Address of Operator	Street, Suite 4600, Houston, Tx 770	102	Red Lake; Glorieta-Yeso		
, , , , , , , , , , , , , , , , , , , ,			Red Lake, Glorieta- reso		
4. Well Location					
Unit Letter <u>C</u>	: 990 feet from the North	line and <u>16</u>			
Section 7	Township 18 S	Range 27 E	<u> </u>		
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.))		
	3286' GL		22 22 22		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data		
NOTICE OF IN	NTENTION TO:	L CLID	CEOLIENT DEDODT OF		
PERFORM REMEDIAL WORK		REMEDIAL WOR	SEQUENT REPORT OF: K ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DRI			
PULL OR ALTER CASING	_	CASING/CEMEN ²	 -		
DOWNHOLE COMMINGLE	MOETIFEE COMITE	CAGINO/OLIVILIN	1.000		
DOWN TOLL COMMINITOLL					
OTHER: Flaring Gas	\boxtimes	OTHER:			
13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, and	d give pertinent dates, including estimated date		
		C. For Multiple Cor	npletions: Attach wellbore diagram of		
proposed completion or re-	completion.				
Dequating to flow and due to DCD	Mildatus and Disast Indiana about in				
Requesting to flare gas due to DCP	Midstream Plant being shut in.				
Estimated Volume – 24 MCFPD					
Estimated Volume – 24 Mer I D					
Estimateed Time – 14 days					
•					
Verbal approval has been given by	Randy Dade with OCD on 3/9/12.				
	•				
<u></u>					
Spud Date:	Pia Palassa D	ata.			
Spud Date.	Rig Release Da	ate.			
Lhambaratic di dalli Carati			1 h - 1! - C		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.		
, , ,					
SIGNATURE MM			DATE 03/13/2012		
SIGNATURE 15 (5)	TITLE Proc	duction Supervicor			
	TITLE Prod	duction Supervisor			
Type or print name Michael Bar		•			
Type or print name For State Use Only		•	ces.com PHONE: <u>575-623-8424</u>		
For State Use Only		•	ces.com PHONE: <u>575-623-8424</u>		
		•			

District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129

Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit	No.	
		(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Lime Rock Resources II-A, L.P	<u>.</u>					
	whose address is _1111 Bagby Street Suite 4	600, Houston, Tx 77002	,				
	hereby requests an exception to Rule 19.15.1	8.12 for <u>14</u>	_days or until				
	, Yr, for the following described tank battery (or LACT						
	Name of Lease <u>Stirling 7 C #4</u>	Name of Pool <u>Red Lake; Glorieta-Yeso</u>					
	Location of Battery: Unit Letter B	Section 7 Township 18S Range	<u>27E</u>				
	Number of wells producing into batteryW	est Red Lake Battery – 32 Wells					
B.	Based upon oil production of N/A	barrels per day, the estimated *	volume				
	of gas to be flared is 24	MCF; Value <u>N/A</u>	_per day.				
C.	Name and location of nearest gas gathering facility:						
	DCP Midstream						
D.	Distance N/A Estimated cost of connection N/A						
E.	This exception is requested for the following reasons: <u>Due to DCP Midstream Plant shut in;</u>						
	Verbal approval has been given by Randy Dade with OCD on 3/9/12						
	that the rules and regulations of the Oil Conservation peen complied with and that the information given above	OIL CONSERVATION DIVISION					
is true and com	plete to the best of my knowledge and belief.	Approved Until O3/16/01					
Signature _	MM S	By Al Sade					
Printed Nam & Title	e <u>Michael Barrett / Production Supervisor</u>	Title Dis A Sigewiso					
-	ress mbarrett@limerockresources.com	Date 03/14/2012					
Date 03/13/							

Gas-Oil ratio test may be required to verify estimated gas volume.