| Submit 1 Copy To Appropriate District Office | State of New Me | | Form C-103 | | |
|---|---|----------------------|--|--|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natu | ral Resources | Revised August 1, 2011 WELL API NO. | | |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | DIVISION | 30-015-35243 | | |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Fran | | 5. Indicate Type of Lease STATE ☐ FEE ☒ | | |
| 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | |
| | CES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name | | |
| DIFFERENT RESERVOIR. USE "APPLIC | SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO | | Stirling 7 D | | |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other | | 8. Well Number 5 | | |
| 2. Name of Operator | | | 9. OGRID Number 277558 | | |
| Lime Rock R 3. Address of Operator | esources II-A, L.P. | | 10. Pool name or Wildcat | | |
| • | Street, Suite 4600, Houston, Tx 770 | 02 | Réd Lake; Glorieta-Yeso | | |
| 4. Well Location | | | | | |
| Unit Letter <u>D</u> : 1110 feet from the <u>North</u> line and <u>450</u> feet from the <u>West</u> line | | | | | |
| Section 7 | Township 18 S | Range 27 E | NMPM Eddy County | | |
| | 11. Elevation (Show whether DR, 3290' GL | , KKB, K1, GK, eic.) | | | |
| | | | | | |
| 12. Check A | Appropriate Box to Indicate N | ature of Notice, | Report or Other Data | | |
| NOTICE OF IN | TENTION TO: | SUB | SEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORL | _ | | |
| TEMPORARILY ABANDON DULL OR ALTER CASING | CHANGE PLANS ☐ MULTIPLE COMPL ☐ | COMMENCE DRI | | | |
| DOWNHOLE COMMINGLE | MOETIFLE COMFL | CASING/CEIVEN | | | |
| _ | 5 7 | 07.150 | | | |
| OTHER: Flaring Gas 13 Describe proposed or comp | leted operations (Clearly state all I | OTHER: | d give pertinent dates, including estimated date | | |
| | | | mpletions: Attach wellbore diagram of | | |
| proposed completion or rec | ompletion. | | | | |
| | | | | | |
| Requesting to flare gas due to DCP Midstream Plant being shut in. | | | | | |
| Estimated Volume – 24 MCFPD | | | | | |
| Estimateed Time – 14 days | | | | | |
| Estimated Time - 17 days | | | | | |
| Verbal approval has been given by F | andy Dade with OCD on 3/9/12. | | | | |
| | | | | | |
| Spud Date: | Rig Release Da | ate: | | | |
| opud Bute. | | | | | |
| , | | | | | |
| I hereby certify that the information | above is true and complete to the be | est of my knowledge | e and belief. | | |
| 111 | 1 | | | | |
| SIGNATURE / / | TITLE Prod | luction Supervisor | DATE <u>03/13/2012</u> | | |
| Type or print name Michael Barr | ett E-mail address: mbarre | ett@limerockresourc | ces.com PHONE: <u>575-623-8424</u> | | |
| For State Use Only | 1. | | , , | | |
| APPROVED BY: | dl TITLE //197 | Ternen | DATE 03/14/8012 | | |
| Conditions of Approval (if any): | | | 7/ | | |

<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| Applicant Lime Rock Resources II-A, L.P. | |
|---|--|
| whose address is 1111 Bagby Street Suite 4600, Houston, Tx 77002 , | |
| hereby requests an exception to Rule 19.15.18.12 fordays | or unt |
| , Yr, for the following described tank battery (or LACT | "): |
| Name of Lease Stirling 7 D #5 Name of Pool Red Lake; Glorieta-Yeso | _ |
| Location of Battery: Unit Letter <u>B</u> Section <u>7</u> Township <u>18S</u> Range <u>27E</u> | |
| Number of wells producing into battery <u>West Red Lake Battery – 32 Wells</u> | |
| Based upon oil production of N/A barrels per day, the estimated * volume | e |
| of gas to be flared is 24 MCF; Value N/A per d | ay. |
| Name and location of nearest gas gathering facility: | |
| DCP Midstream | |
| Distance N/A Estimated cost of connection N/A | |
| This exception is requested for the following reasons: Due to DCP Midstream Plant shut i | <u>n;</u> |
| Verbal approval has been given by Randy Dade with OCD on 3/9/12 | |
| | |
| | |
| , | _ |
| R OIL CONSERVATION DIVISION | |
| been complied with and that the information given above Approved Until | |
| inplete to the best of my knowledge and belief. | |
| By Helde | |
| ne Michael Barrett / Production Supervisor Title Dro H Sypervisor | |
| D. 03/14/2019 | |
| / / | |
| y b np | hereby requests an exception to Rule 19.15.18.12 for |

Gas-Oil ratio test may be required to verify estimated gas volume.