Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

MANO	4.000	<u>0925</u>

If Indian, Allotte	e or Tribe Name
--------------------------------------	-----------------

		, , ,	<i>j</i> .	
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other			8. Well Name and No.
2 Name of Operator OXY USA In	ıc.	1	6696	South Loco Hills Unit #10
3a. Address P.O. Box 50250 Midland, TX	₹ 79710	3b. Phone No. (include 432-685-5717	area code)	30-015-03449 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description) SENW(F) Sec.	20 TIBS R	29E	11. County or Parish, State Eddy NM
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	,	TYF	E OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal	Well Integrity Other
13. Describe Proposed or Complet				ny proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

South Loco Hills Unit #10 - 30-015-03449 TD-12160' PBTD 2537' Perfs-2479-2494'

8-5/8" 24# csg @ 959' w/ 350sx, 12-1/4" hole, TOC-Surf-Circ *4-1/2" 11.6# csg @ 2537' w/ 200sx, 6-3/4" hole, TOC-1620'-Calc *3/61 - 4-1/2" csg left in hole @ 6979-8806' w/ 200sx

- 1. RIH & set CIBP @ 2429' M&P 50sx cmt to 1970' WOC-Tag
- 2. Perf @ 1060', sqz 60sx cmt to 900' WOC-Tag
- 3. Perf @ 450', sqz 160sx cmt to surface 10# MLF between plugs

RECEIVED

MAR - 9 2012

NMOCD ARTESIA

14. Thereby certify that the foregoing is true and correct						
Name (Printed/Typed)						
David Stewart	Title	Regulatory Advisor				
Signature La . Stat	Date	318(12	·			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
·						
Approved by		Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to anymatter	erson l	knowingly and willfully to make to a its jurisdiction.	ny department or agency of the United			

(Instructions on page 2)

OXY USA Inc. - Proposed South Loco Hills Unit # 10 API No. 30-015-03449

160sx @ 450'-Surface

Perf @ 450'

12-1/4" hole @ 959' 8-5/8" csg @ 959' w/ 350sx-TOC-Surf-Circ

60sx @ 1060-900' WOC-Tag

Perf @ 1060'

.CIBP @ 2429' w/ 50sx to 1970' WOC-Tag



12/62-4-1/2" csg @ 2537' w/ 200sx-TOC-1620'-Calc

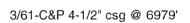
3/61-3100-3005'

3/61-30sx @ 5300-5205'



3/61-40sx @ 7130-6890'

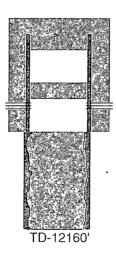
3/61-15sx @ 8680-8500'



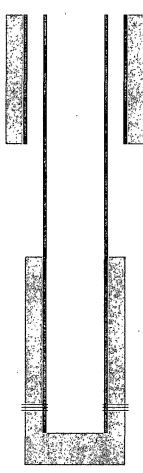
Perfs @ 8685-8697'

6-3/4" hole @ 12160' 4-1/2" csg @ 8806-6979' w/ 200sx-TOC-6979'-Calc

OH @ 8806-12160'



OXY USA Inc. - Current South Loco Hills Unit # 10 API No. 30-015-03449



12-1/4" hole @ 959' 8-5/8" csg @ 959' w/ 350sx-TOC-Surf-Circ

Perfs @ 2479-2494'

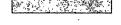
12/62-4-1/2" csg @ 2537' w/ 200sx-TOC-1620'-Calc

3/61-3100-3005'

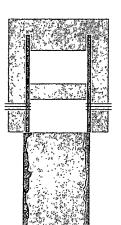
3/61-30sx @ 5300-5205'

3/61-40sx @ 7130-6890'

3/61-15sx @ 8680-8500'







3/61-C&P 4-1/2" csg @ 6979'

Perfs @ 8685-8697'

6-3/4" hole @ 12160' 4-1/2" csg @ 8806-6979' w/ 200sx-TOC-6979'-Calc

OH @ 8806-12160'

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 200

Form C-144 CLE

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: _ OCD Permit Number: Township __**LBS** Range __ County: Eddy Section 20 U/L or Qtr/Qtr NAD: 1927 1983 Center of Proposed Design: Latitude 32.73452 Surface Owner: Federal State Private Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a peimit Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC NMOCD ARTESIA 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Control Recover Inc. Disposal Facility Permit Number: WM-01-0006 Disposal Facility Name: ___ Disposal Facility Name: Disposal Facility Permit Number: _ Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) \(\subseteq \text{No} \) Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print):

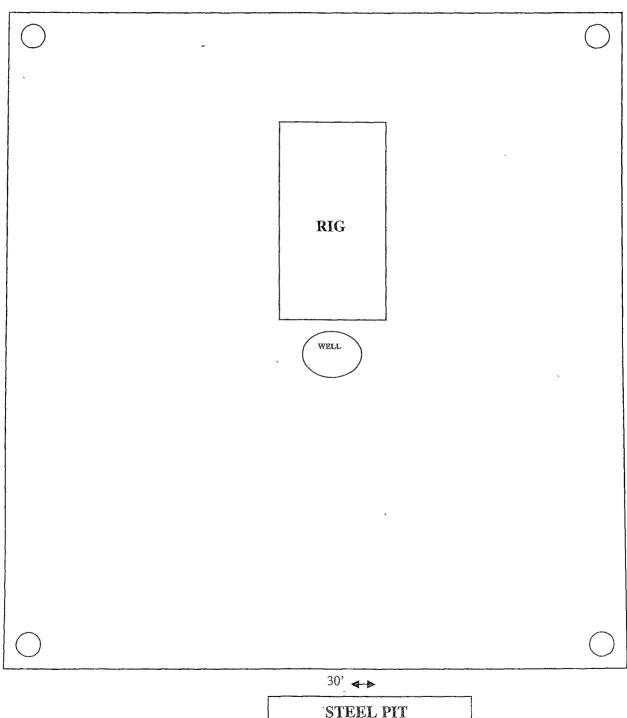
e-mail address: da uid_stewant@oxy.com

Date:

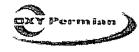
Telephone:

7	
OCD Approval: Permit Application (including closure plan) Closure Plan (only)	
OCD Representative Signature:	Approval Date: 03/15/2012
Title: OCD Permit Number	Approval Date: 03/15/00/2: 212651
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any clos The closure report is required to be submitted to the division within 60 days of the completion of the closure section of the form until an approved closure plan has been obtained and the closure activities have been Closure Completed.	rure activities and submitting the closure report. sure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above GroInstructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cutti two facilities were utilized.	
Disposal Facility Name: Disposal Facility Perm	it Number:
Disposal Facility Name: Disposal Facility Perm	it Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be to Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \) No	used for future service and operations?
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and belief. I also certify that the closure complies with all applicable closure requirements and conditions speci	
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	

C-144CLEZ P&A Attachment RIG LAY-OUT



STEEL PIT



New Mexico Drilling Daily Circulating System Inspection For Closed Loop Systems

Wellname:	Iname:		Permit #:	Permit #:			Rig Mobe Date:		
County:					Rig Demobe Date:				
Inspection Date	Time	By Whom	Any drips or leaks fro contained?* Explain.	om steel tanks, lines o	r pumps not	Has any disposed	hazardous waste of in system?	been	
Transmission of the day	and the state of t	L COMPANY							
				1.					
			255 200				inner et el mana — — da la Basa (Fili Basa) (Fili Basa	came 44 Miles his programme in the College on our programme in the College of the	
						warren or a		Address of the Park	
The state of the s		-					and the state of t	TO THE RESIDENCE OF THE PERSON	
								an pa lamatica pallica per di materiale de	
						4		MATERIAL OLYGORISCH LANGE CONTRACTOR	
		T							

'age		of		
	-	Ann. T.	1.00	

NM Daily Circulating System Inspection - Closed loop REV 0 8/4/2008

All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.