

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36724
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RKI Exploration & Production, LLC		6. State Oil & Gas Lease No. VB-1187
3. Address of Operator 3817 NW Expressway, Ste.950, OKC, OK 73112		7. Lease Name or Unit Agreement Name RDX 16
4. Well Location Unit Letter H : 1650 feet from the North line and 990 feet from the East line Section 16 Township 26S Range 30E NMPM County Eddy		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3071'		9. OGRID Number 246289
		10. Pool name or Wildcat Brushy Draw; Delaware, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/11 - SPUD WELL. RIG UP PICK UP BHA BREAK CIRCULATION AND CHECK FOR LEAKS DRILL F/ 80 - 354 = 274' SURVEY AT 252 DRILL F/ 354 - 599 = 245' SURVEY AT 497' DRILL F/ 599 - 755 = 156'

11/24/11 - SURVEY @ TD.CIRCULATE TO TOOH TO RUN 13 3/8 CASING TRIP OUT OF HOLE AND LAY DOWN REAMER AND IBS RIG UP LAY DOWN MACHINE AND CASING CREW RUN 13 3/8 SURFACE CASING, #54.5, J-55, ST&C, 18JTS=754.36 SET @ 751', FLOAT COLLAR @ 705 RIG DOWN LAY DOWN MACHINE AND CASING CREW RIG UP PAR 5, HOLD SAFETY MEETING, PRESSURE TEST TO 2000 PSI, SPACER 20 BBLs H2O, CEMENT W/ LEAD: 550SK C+4%PF20+2%PF1+0.25#/SK46+0.25#/SKPF29, DENSITY 13.5, YIELD 1.75, H2O9.15, H2O90, TAIL: 200SKSC+2%PFI, DENSITY 14.8, YIELD 1.34, H2O 6.35, DROP PLUG DISPLACE W/109 BBLSH2O 5BPM, BUMP PLUG@ 17:00 W/ 600 PSI, BEFORE SLOW DOWN 200PSI CIRCULATED 253 SACKS TO SURFACE WAIT ON CEMENT CUT OFF FLOW NIPPLE & 13 3/8 CASING AND WELD 13 3/8X 3000K WELL HEAD ON

11/25/11 - NIPPLE UP TEST, BLIND, PIPE RAMS, CHOKE MANIFOLD 250/LOW 3000/HIGH OK, TESTED HYDRIL TO 1500 (OK) COULD NOT OPEN HYDRIL TO RETRIEVE TEST PLUG MOUSE HOLE CAVED IN DURING NIPPLE UP, WASHING MOUSE HOLE DOWN TIEH PICK UP NAVIGATOR, AND BHA #2, TAG FLOAT COLLAR@ 701 DRILL FLOAT COLLAR AND CEMENT TO 746, TRY TO TEST CASING TO 1500, PRESSURE DROPPED OFF @ 1000PSI DRILL OUT SHOE TO 756.

Spud Date: 11/12/11

Rig Release Date:

RECEIVED

MAR 13 2012

NMOCD ARTESIA

I hereby certify, that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Stone TITLE Agent for RKI DATE 2/10/12

Type or print name: Ben Stone E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY: RD Wade TITLE Dist H Supervisor DATE 03/15/12

Conditions of Approval (if any):