

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39365
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Emerald PWU 20
8. Well Number 3H
9. OGRID Number 6137
10. Pool name or Wildcat 55510 Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location
Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line
Section 20 Township 19S Range 29E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
n/a

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requests the cementing for the 5-1/2" string will be changed per the following:

1st stage cement job:

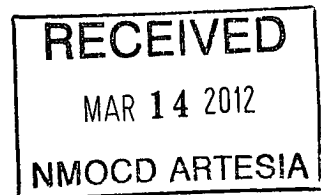
1st lead: 455 sks EconoCem - H 0.5 % Econolite (Light Weight Additive) 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive) 0.1 % HR-601 (Retarder), 11.80 lbm/gal, 2.52 ft³/sk

2nd lead: 720 sks EconoCem - HLH 0.1 % HR-601 (Retarder), 12.50 lbm/gal, 1.95 ft³/sk

Tail: 1280 sks VersaCem - H 0.5 % Halad(R)-344 (Low Fluid Loss Control) 0.3 % CFR-3 (Dispersant) Total Mixing Fluid: 5.84 Gal/sk 1 lbm/sk Salt (Salt) Top of Fluid: 7262 ft 0.1 % HR-601 (Retarder), 14.20 lbm/gal, 1.28 ft³/sk

TOC: 2000'

CEMENT VOLUMES MAY VARY BASED ON CALIPER



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 3-13-12

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524
For State Use Only

APPROVED BY: RDade TITLE: Dist. H Supervisor DATE: 03/15/2012
Conditions of Approval (if any):