Form 3160 5 (August 2007)

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - Artesia
OMB NO 1004-0135
Expires July 31, 2010

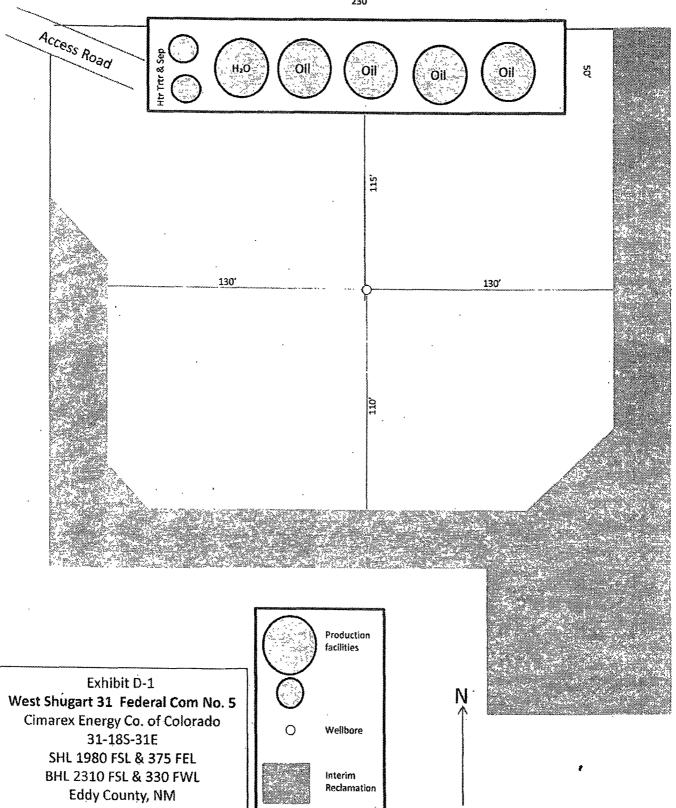
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No NMLC062085     If Indian, Allottee or Tribe Name      If Unit or CA/Agreement, Name and/or No			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/A	greement,	Name and/or No	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No WEST SHUGART 31 FEDERAL COM 5			
2 Name of Operator Contact: ZENO FARRIS CIMAREX ENERGY COMPANY OF CO					9 API Well No 30-015-38221-00-S1			
3a Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	. (include area code 0.1938	e)	10. Field and Pool, or Exploratory HACKBERRY					
4 Location of Well (Footage, Sec., 7			11. County or Paris	sh, and St	ate			
Sec 31 T18S R31E NESE 1980FSL 375FEL				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTH	IER DA	TA .	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	□ Deep	Deepen		Production (Start/Resume)		☐ Water Shut-Off	
_	Alter Casing	☐ Frac	ture Treat	Reclam:	ation		Well Integrity	
☐ Subsequent Report	Pubasausint Danaut		Construction	☐ Recomp	olete		Other	
Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		nporarily Abandon			
J	Convert to Injection	Plug	, Back	□ Water D	Disposal			
13 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Location was constructed to the pit side, V-Door west, with an During the frac job an acid lead process of berming the acid to neutralize the acid off pad dis disturbance also occured to the	ally or recomplete horizontally rk will be performed or provid to perations. If the operation repaid and one to hand on the hand of the permitte shall be final inspection.)  The approximate permitte 80' x 100' frac tank pad ask occured in frac tanks a ank area to confine the a turbace occured to the s	y, give subsurface le the Bond No or scults in a multiplifed only after all d dimensions at the SE/4 of at the NW corricid spill and spouth and west	locations and meas in file with BLM/Bl le completion or re- requirements, inclu- of 170' on 3 sid the well pad. her of the pad. preading soada of the well pad	sured and true version. Required su completion in adding reclamation. The surface of the surface	ertical depths of all perbequent reports shall new interval, a Form in, have been complet	CEI	narkers and zones within 30 days hall be filed once he operator has	
Propose to remediate off pad not essential to production fac	disturbance and perform cilities and operations. S	n interim reclar Spill area will b	nation on areas e tested for PH	s of the well p levels and	_	oted fo	or record	
14 I hereby certify that the foregoing is	true and correct					NMOC		
	Electronic Submission : For CIMAREX EN itted to AFMSS for proces	ERGY COMPA	NY OF CO, sent RAH MCKINNEY	to the Carlsb on 10/31/201	ad			
Signature (Electronic	Submission)		Date 10/30/2	2011				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By JAMES A AMOS  Conditions of approval, if any, are attached. Approval of this notice does not warrant or			TitleSUPERV	ISOR EPS			Date 11/03/201	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equinch would entitle the applicant to conditions.	uitable title to those rights in t	he subject lease	Office Carlsba	ad				
Title 18 U S C. Section 1001 and Title 43	U.S C. Section 1212, make it	a crime for any p	erson knowingly ar	nd willfully to m	ake to any departmen	nt or agen	cy of the United	

## Additional data for EC transaction #121708 that would not fit on the form

## 32. Additional remarks, continued

further remediated if needed per BLM recommendations. Areas will be recontoured where required and reseeding will comply with BLM standards.

See attached production facilities layout diagram.



1"=50'