

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM LC 00656860

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Serene Sisters 25 Federal 4H

9. API Well No.
30-015-38312

10. Field and Pool or Exploratory Area
Hackberry; Bone Spring, North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL 200' FSL & 1750' FWL BHL 400' FNL & 990' FWL
Sec 25-T18S-R31E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/04/11: MIRU. TD 24" hole. Set 20" 94# H-401 conductor @ 116'.

09/19/11: TD 17 1/2" hole @ 935'. Ran in w/21 jts 13 3/8" 48# H-40 ST&C csg set @ 935'. Cmt lead w/605 sx CI C, tail w/250 sx CI C. Circ 60 bbls sx cmt to surf. Cmt to surf. WOC 24 hrs.

09/21/11: Tst csg to 1210 - held 30 mins - ok.

08/27/11: TD 12 1/4" hole @ 4,177'. Ran in w/96 jts 9 5/8" 36# J-55 LT&C csg. Cmt 1st stage w/800 CI C, tail w/550 sx CI C. Rtrns thru out job. WOC 24 hrs.

09/27/11: Stage 2 cmt w/1100 sx CI C, tail w/515 sx CI C. Displace w/frsh water, bmp plug, close DV tool, circ 73 bbls cmt to surf. ECP @ 997-1,022'. Cmt to surf. WOC 24 hrs.

09/28/11: Tst csg to 1500 - held 30 mins - ok. Perform FIT tst to 9 ppg. EMW (130 psi) w/8.4 ppg wtr. Drill to KO & run gyro survey. PU directional tools & kick off curve.

10/11/11: TD 8 3/4" hole @ 13,233. Ran in w/166 jts 5 1/2" P-110 17# LT&C csg & 135 jts 5 1/2" P-110 17# BT&C csg @ 13,233'. Cmt first stage w/470 sx CI H, tail w/1340 sx CI H cmt. Displace w/frsh wtr, bmp plug. Drop ball, open DV tool @ 5,516-5,519'. Maintained full returns thru job. Circ 128 bbls cmt to surf. Cmt 2nd stage lead cmt w/240 sx CI C, tail w/150 CI C. Displace w/frsh wtr, bmp plug. Rls pressure, float held. Maintained full returns thru job. WOC 24 hrs.

10/13/11: Rig rld.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Signature

RECEIVED

NOV 15 2011

NMOCD ARTESIA

Title Sr. Staff Engineering Technician

Date 10/24/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.