Form 3160-5 (February 2005)

(Instructions on page 2)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

Expires March 31, 20

5 Lease Serial No

NMNM 99040 06370
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.										
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No.					
I. Type of Well										
Oil Well Gas Well Other					8. Well Name and No. Strius 17 Federal Com 4H					
2. Name of Operator Devon.Energy.Production.Co.,,LP					9. API Well No. 30-015-38478					
20 North Broadway		l'	b. Phone No. (include area code)			10 Field and Pool or Exploratory Area				
OKC, OK 73102 (405)-552-			12		Hackberry; Bone Spring, NW (97020) 11. Country or Parish, State					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 450' FSL & 340' FWL BHL 450' FSL & 340' FEL Sec 17-T19S-R31E				Eddy County, NM						
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATU	IRE OF NOTIC	E, REPORT OR	OTHER DAT	ГА			
TYPE OF SUBMISSION		ו	TYPE OF ACTION					_		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat			Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity Other Drilling Operations			
Subsequent Report	Casing Repair	=	Construction			I ∡J	Other Drilling O	perations	_	
Final Abandonment Notice	Change Plans Convert to Injection		= -		orarily Abandon Disposal				_	
12/27/11: Tst csg to 1210 - held 30 01/01/12: TD 12 1/4" hole @ 3,801' Cl C. Returns thru out jol 01/03/12: Tst csg to 1500 - held 30 01/06/12: Drilled to KO @ 8,200' & 01/17/12: TD 8 3/4" hole @ 13,215' DV tool w/400 sx Poz 35/	ole. Set 20" 106.5# J-55 c Ran in w/12 jts 13 3/8" 48t ipe, top out w/234 sx Cl C mins - ok. Ran in w/85 jts 9 5/8" 40 b. Circ 203 sx cmt to surf. mins - ok. run gyro survey. TIH w/di Ran in w/179 jts 5 1/2" F 65 Cl C, tail w/1350 sx Porc 98 sx cmt to surf. Cmt	# H-40 ST&C co. WOC 24 hrs. # J-55 LT&C co. WOC 24 hrs. ir tools & KO cu. P-110 17# LT&C oz 50/50 CI C co. 2nd stage lead	sg set @ 509 sg @ 3,801'. urve. C csg & 121 j mt. Displace	o'. Cmt lead w Cmt 1st stage ts 5 1/2" P-11e w/frsh wtr & n x Cl C, tail w/1	e lead w/1050 P 0 17# BT&C csg nud. DV tool @ 150 Cl C. <u>Main</u>	oz 35/65 Cl g @ 13,215'. 5,018-5,020 tained full re	C, tail w/300 sx Cmt first stage '. Maintained fu	Poz 60/40 & opening Il returns		
Accepted for record NMOCD				FEB 0	8 2012	?				
				NMOCD	ARTES:4	i i	· · · · · · · · · · · · · · · · · · ·		_	
4 I hereby certify that the foregoing is to Name (Printed/Typed) Stephanie A. Ysasaga	rue and correct		Title Sr. Staff Engineering Technicia			•				
Signature Signature	//-	Date 01		/2012	ACC	ACCEPTED FOR DECORD				
	THIS SPACE	FOR FEDE	RAL OR S	STATE OFF	ICE USE		TON ILL	JUNU	1	
Approved by	1		Title			FEB	5 2012		Ŧ	
Conditions of approval, if any, are attached Approval of this notice does not warrant or ce hat the applicant holds legal or equitable title to those rights in the subject lease which wo ntitle the applicant to conduct operations thereon					DUD	1 Chm				
Citle 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to include the statements or representations as to any matter within its jurisdiction					make to any depa	AU OF LAI ARLSBAD	HU dring whited'S	tales any fals	se	