## Form 3160-5 (April 2004)

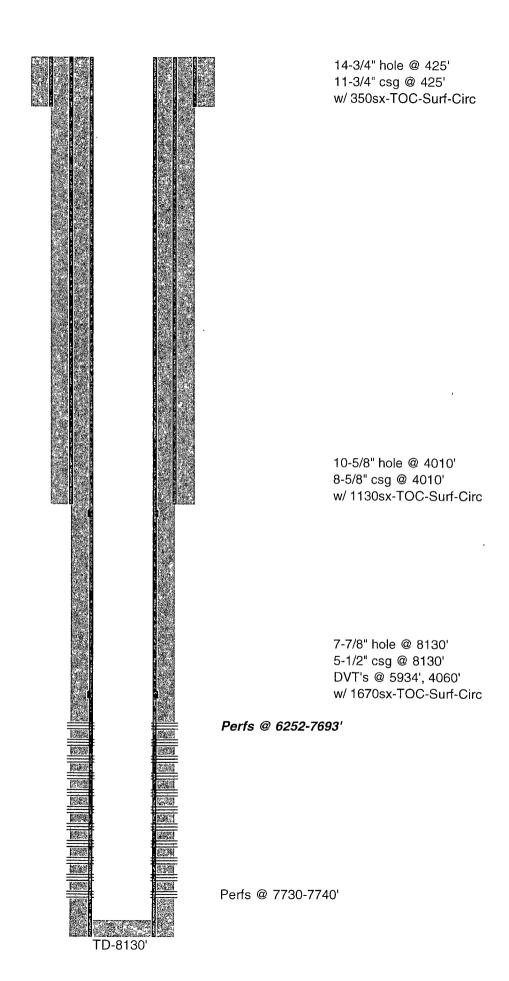
## **OCD-ARTESIA**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires. March 31, 2007

Lease Serial No	
NMNM0545035	
. If Indian, Allottee or Tribe Name	_
7. If Unit or CA/Agreement, Name and/or	· No.
8. Well Name and No.	
Federal 29 #   9. API Well No.	
30015-37330 10. Field and Pool, or Exploratory Area	
Sand Dunes Delaware, West	
County or Parish, State  Eddy, NM	
ORT, OR OTHER DATA	
Water Shut-Off Well Integrity Other	
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new interval, a Form 3160-4 shall be filed in, have been completed, and the operator been completed. The operator been completed and the operator been completed. The operator been completed, and the operator been completed, and the operator been completed.	has
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OXY USA Inc. Federal 29 #1 API No. 30-015-37330



PB-7999'

## Federal 29 1 OXY USA Inc. November 12, 2011 Conditions of Approval

- 1. Surface disturbance beyond the originally approved pad must have prior approval.
- 2. Closed loop system required.
- 3. Operator to have H2S monitoring equipment on location.
- 4. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
- 6. Operator limited to 3700 psi on the frac down the casing. This is based on 70% of the 5.5" 17# J-55 casing's burst rating.
- 7. Operator to submit a subsequent sundry with details of work performed including a new well test. Due to classification as one pool under order R-10086, no completion report is required.

WWI 111211