

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39386
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7848		7. Lease Name or Unit Agreement Name ONYX PWU "29"
4. Well Location Unit Letter A : 700 feet from the N line and 330 feet from the E line Section 29 Township 19S Range 29E NMPM Eddy County New Mexico		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320'		9. OGRID Number 6137
10. Pool name or Wildcat Scanion Draw; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests approval to modify the cementing program on the Onyx PWU 29-1H from a 2 stage to a single stage cement job.

The lead is comprised of 2 parts; 1st lead: 375 sks, 11.8ppg, yield: 2.51 ft³/sk and the 2nd lead: 355 sks, 12.5 ppg yield: 2.04 ft³/sk. Tail cement will be 1225 sks, 14.4ppg, yield: 1.27 ft³/sk.

1st lead TOC-1,900'

2nd lead TOC- 5,000'

Tail TOC-7,277'

See attached table

Received verbal approval from Craig Shapard, NMOCD, 4/5/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Cook TITLE Regulatory Specialist DATE 04/05/2012

Type or print name David H. Cook E-mail address: david.cook@devon.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: J. P. Shapard TITLE Geologist DATE 4/5/2012
 Conditions of Approval (if any):

Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
1	Pump 10 bbls fresh water		10.00	bbl	8.33				
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
2	Pump 1000 gals SUPER FLUSH 101	SUPER FLUSH 101 - SBM (12199)	1,000.00	Gal	10.0				
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
3	Pump 10 bbl Fresh Water		10.00	bbl					
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
4	Pump 20 bbl Gel Spacer Fresh Water		20.00	bbl					
2.5 lbm/bbl		WG-19, 50 LB BAG (100003638) Pre-Mix Wet							
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
5	EconoCem - H 1ST LEAD	ECONOCEM (TM) SYSTEM (452992)	375	sacks	11.8	2.51	15.19		15.19
0.5 %		ECONOLITE (100001580) Pre-Mix Dry							
0.125 lbm		POLY-E-FLAKE (101216940) Pre-Mix Dry							
0.1 %		HR-601, 50 LB BAG (101328348) Pre-Mix Dry							
15.188 Gal		FRESH WATER Mix-On-Fly to Slurry							
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
6	EconoCem - HLH 2ND LEAD	ECONOCEM (TM) SYSTEM (452992)	355	sacks	12.5	2.04	11.02		11.02
11.023 Gal		FRESH WATER Mix-On-Fly to Slurry							
0.3 %		HALAD(R)-322, 50 LB (100003646) Pre-Mix Dry							
3 %		SALT, BULK (100003695) Pre-Mix Dry							
3 lbm		KOL-SEAL, BULK (100064233) Pre-Mix Dry							
0.125 lbm		POLY-E-FLAKE (101216940) Pre-Mix Dry							
0.3 %		HR-601, 50 LB BAG (101328348) Pre-Mix Dry							
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
7	VersaCem - H TAIL	VERSACEM (TM) SYSTEM (452010)	1225	sacks	14.4	1.27	5.65		5.65
5.653 Gal		FRESH WATER Mix-On-Fly to Slurry							
0.5 %		LAP-1 (100012766) Pre-Mix Dry							
0.3 %		CFR-3, W/O DEFOAMER, 50 LB SK (100003653) Pre-Mix Dry							
5 %		SALT, BULK (100003695) Pre-Mix Dry							
0.25 lbm		D-AIR 5000, 50 LB SACK (102068797) Pre-Mix Dry							
0.2 %		HR-601, 50 LB BAG (101328348) Pre-Mix Dry							