Submit 1 Copy To Appropriate District Office		New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals	s and Natural Resources	WELL API NO.	Revised August 1, 201
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-39470	
811 S First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178		h St. Francis Dr.	5. Indicate Type of L	ease FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa F	Fe, NM 87505	6 State Oil & Gas Le	
1220 S St Francis Dr., Santa Fe, NM 87505			VB-0792	
SUNDRY NOTI	CES AND REPORTS C		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC	SALS TO DRILL OR TO DEF CATION FOR PERMIT" (FOI	EPEN OR PLUG BACK TO A RM C-101) FOR SUCH	Shocker SWD	
PROPOSALS)			8. Well Number	
Type of Well Oil Well Name of Operator	Gas Well Other	SMECEIVED	9. OGRID Number	
Yates Petroleum Corporation		FEB 2 9 2012	025575	
3. Address of Operator			10. Pool name or Wil	dcat
105 South Fourth Street, Artesia, N	IM 88210	NMOCD ARTESIA	Wildcat; Devonian	
4. Well Location Unit Letter A	1040 feet from the	North line and	990 feet from the	East line
Section 32		25S Range 29E	NMPM Eddy	County
		vhether DR, RKB, RT, GR, et		
		2990'GR		
12 Charle A	ioto Doveto Inc	dianta Natura of Nation	Domant on Other Date	
12. Check Ap	propriate Box to inc	dicate Nature of Notice,	Report or Other Data	i
NOTICE OF IN			BSEQUENT REPO	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDOI CHANGE PLANS			TERING CASING 🗌 AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ COMMENCE D		MD A
DOWNHOLE COMMINGLE				
OTHER:		OTHED: 2 nd Ir	ntermediate casing	\bowtie
13. Describe proposed or comp	leted operations. (Clear			
date of starting any propose	ed work). SEE RULE 19	9.15.7.14 NMAC. For Multip		
proposed completion or rec	•			
1/6/12 – TD 12-1/4" hole to 10,070' 1/9/12 – Set 9-5/8" 40#, 43.5# N-80		C casing at 10,070'. Packer st	tage tool at 4324'. DV/sta	age tool at 7201'.
Cemented stage 1 with 1040 sx TXI	+ 1% D112 + 1.5% D17	74 + 0.2% D46 + 0.35% D20	1 (yld 1.42, wt 13). Circu	lated cement to
surface. Cemented stage 2 with 650				
3#/sx D42 + 0.5% D13 (yld 2.06, w D201 (yld 1.42, wt 13) Circulated				
39#/sx D132 + 5% D44 + 47#/sx D9				
"C" + 28#/sx D132 + 6% D20 + 5%				
sx Class "C" + 0.125 #/sx D130 + 94 sx to pit Tested casing to 1200 psi				
Tested casing to 1200 psi for 30 min				
Tested casing to 1200 psi for 30 mil				
				1
Spud Date: 12/2/1	l Rig	, Release Date		
<u> </u>				
	 		1 11 11 6	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information	above is true and compl	lete to the best of my knowle	dge and belief.	
SIGNATURE (Juna)	merle Tr	TLE <u>Regulatory Complian</u>	ce Supervisor DATE	January 16, 2012
Type or print name Tina Hu	erta E-mail a	ddress <u>tinah@yatespetrole</u>	eum com PHONE:	<u>575-74</u> 8-4168
Type or print name Tina Hu For State Use Only	erta E-mail a	aar caa <u>imania, yate speti Ot</u>	unnonii i none.	J1J-140-4100
201		-C		
APPROVED S	TITLE DIST	Depenisor	DATE 03/02/12	·
Conditions of Approval (if any)				