Form	3160-5	
(A1101	st 2007	١

OCD-ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lesse Serial No.

	BUKEAU OF LA	UND MANAGEMENT		S. Eduad Bornar 110.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			LC067132 6. If Indian, Allottee or Tribe Name	
		Other instructions on		7. If Unit or CA/Agreement, Name and/or No
	Other	,		8. Well Name and No. Denton Federal #7
Legacy Reserves Operating	LP			9. API Well No
3a. Address		3b. Phone No (include area co	de)	30-015-23413
PO Box 10848, Midland, TX	79702	432-689-5200		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R	., M., or Survey Descrip	otion)		TurkeyTrk; 7 Rvrs,-Q-Grbg-SA
660' FNL & 2080' FWL				11. County or Parish, State
Unit L C, Sec. 27, T-18-S, R	:-29-E			Eddy Co. NM
12. CHECK AP	PROPRIATE BO	X(ES) TO INDICATE NA	ATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acidize	Deepen	Production (Start/Resur	me) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection		Water Disposal	
Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for for 102/29/12 MIRU plugging et 03/01/12 RIH w/ 4 1/2 CIB cement on top of plug. (225/03/02/12 POH w/ tbg. Set p set @ 525'. Sqz'd 30 sx cem Set packer @ 100' and sqz'd 03/03/12 Pressured up on p circulated to surface. Rigge	work will be performed operations. If the Abandonment Notice final inspection.) quipment. POH P on work strin 0-1895). backer at 34' and ent and displaced 40 sx cement and welder. D	med or provide the Bond No. operation results in a multiple is shall be filed only after all I w/ rods. Dug out cellag. Set CIBP @ 2255'. od pressured tested cased to 750'. WOC. Tagand displaced to 275'. osi. Tagged plug @ 267 d location, moved off. ug out cellar. cut off w	on file with BLM/BIA. Requirements, including reclarate. ND well head and circulated the hole wing. Did not hold. Perged plug @ 723'. POI WOC.	nured subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amantion, have been completed, and the operator has NU BOP. Layed down 81 jts. tbg. / mud laiden fluid. Spotted 25 sx rf'd csg @ 837'. RIH w/ packer and H w/ tbg. ND BOP. Perf'd csg @ 437'. @ 60'. Sqz'd 25 sx cement. and above ground Dry Hole Marker. Back
Accepted as to plugging of Liability under bond is reta Surface restoration is comp	the well bore.	RECLAMA DUE <i>9</i> -7-7	ATION	RECEIVED APR 4 2012 NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.)					
Name (Printed/Typed)					
Berry Johnson /	Operatio ns Superintendent				
Signature Suny when Date	03/20/20	1/2(((FPTFD FOR RE(CORD	
// // THIS SPACE FOR FEDERAL (OR STATE OFFI	CE USE		7	
Approved by	Title		MAR 2 8 2012		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify tha the applicant holds legal or equitable title to those rights in the subject lease which would entitle thapplicant to conduct operations thereon.			1 Pm		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno States any false, fictitious or fraudulent statements or representations as to any matter within its jur	wingly and willfully to maisdiction	ake to any de	REACTIOF LEAN OF MANAGEN	MENT	
(Instructions on page 2)	/	1 /	CAKE2RAD LIFED OLLICE	-	