

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Rubicon Oil &amp; Gas, LLC

## 3a. Address

508 W. Wall St., Ste 500, Midland, TX 79701

## 3b. Phone No (include area code)

432-684-6881

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL, 800' FWL, T16S, R30E

## 5. Lease Serial No

11M7725

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No

## 8. Well Name and No

Trigg 17 Fed Well #1

## 9. API Well No.

30-015-37283

## 10. Field and Pool, or Exploratory Area

Unclassified Morrow

## 11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The production casing string will consist of the following:

Tapered Production: 7" OD, 26 #/ft, N80, LTC, new pipe @ 0-7,575' +/-, 5 1/2" OD, 17#/ft, P110, LTC, new pipe @ 7,575'-10,775' in 8 3/4" hole, 7" DV tool at 7,532'

Minimum Casing Design Factors: Collapse 1.1, Burst 1.2, and Tensile Strength 1.8

Cementing programs for the above casing string is:

Tapered Production: 10,775' to surface

1st Stage Slurry: 1200 sks BJ 15/61/11/CSE2 (1.58 ft<sup>3</sup>/sk y ld/13.2ppg), DV Tool at 7532'

2nd Stage Lead Slurry: 728 sks 50/50 Class H (2.64 ft<sup>3</sup>/sk y ld/11.8ppg)

2nd Stage Tail Slurry: 270 sks Class H (1.18 ft<sup>3</sup>/sk y ld/15.6ppg)

RECEIVED

APR 4 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Title Regulatory

Signature

Date

2-15-12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 2 2012

WESLEY W. INGRAM  
BLM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any matter within its jurisdiction.

(Instructions on page 2)

## Trigg 17 Fed 1 Request for Changes to Production Casing and Cement

The production casing was changed to the following:

Tapered Production: 7" OD, 26#/ft, N80, LTC, new pipe @ 0-7,575+/- 5-1/2" OD, 17#/ft, P110, LTC, new pipe @ 7,575-10,775+/- in 8-3/4" hole. 7" DV tool at 7,532'

Minimum Casing Design Factors: Collapse 1.1, Burst 1.2, and Tensile Strength 1.8

Actual Cementing program for the above tapered production casing string is:

**Tapered Production 1: 10,775 to ~surface', DV tool set at 7,532'**

**1<sup>st</sup> Stage Slurry: 1200 sks BJ 15/61/11/CSE2 (1.58 ft<sup>3</sup>/sk yld/13.2ppg), Circ. 337 sks off DV Tool at 7532' to surface**

**2<sup>nd</sup> Stage Lead Slurry: 728 sks 50/50 Class H (2.64 ft<sup>3</sup>/sk yld/11.8ppg)**

**2<sup>nd</sup> Stage Tail Slurry: 270 sks Class H (1.18 ft<sup>3</sup>/sk yld/15.6ppg)**

**Circulated 18 sks cement to surface on 2<sup>nd</sup> stage.**