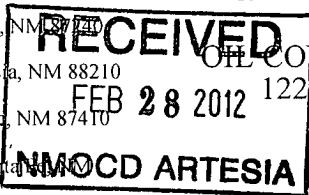


Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87401  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008



OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-39648</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Elk Wallow 11 State</b>
8. Well Number <b>9H</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Pierce Crossing; Bone Spring, East</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>EOG Resources, Inc.</b>	
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	
4. Well Location Unit Letter <b>P</b> : <b>435</b> feet from the <b>South</b> line and <b>1220</b> feet from the <b>East</b> line Section <b>11</b> Township <b>25S</b> Range <b>29E</b> NMPM County <b>Eddy</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3121' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/12 TD @ 11996' MD.

2/16/12 RIH w/ 271 jts 5-1/2", 17#, HCP110 LTC casing set at 11990'.

Cement lead w/ 450 sx 60:40:0 Class C, 10.8 ppg, 3.69 yield; 375 sx 50:50:10 Class H, 11.8 ppg, 2.383 yield; tail w/ 1300 sx 50:50:2 Class H, 14.2 ppg, 1.278 yield. TOC to be determined at start of completion.

2/17/12 Released rig.

Spud Date:

1/31/2012

Rig Release Date:

2/17/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE 2/23/2012

Type or print name Stan Wagner

E-mail address:

PHONE 432-686-3689

For State Use Only

APPROVED BY

TITLE

Dora J. Saper

DATE

03/02/2012

Conditions of Approval (if any):