## OCD-ARTESIA

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

| BUREAU OF LAND MANAGEMENT  |  | 5 Lease Senal No   |   |
|--|--|--|---|
| SUNDRY NOTICES AND R   | EPORTS ON WELLS  | LC068905; LC068431   |   |
| Do not use this form for proposals abandoned well. Use Form 3160-3   |  | 6 If Indian, Allottee or Tribe Name                          |   |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1 Type of Well  |  | 7 If Unit or CA/Agreement, Name and/or No NMNM71016X         |   |
| Oil Well    Gas Well    Other  |  | 8. Well Name and No.   |   |
| 2 Name of Operator BOPCO, L. P.  |  | Poker Lake Unit #337H  9 API Well No                         |   |
| 3a Address P. O. Box 2760, Midland, TX 79702   | 3b Phone No (include area code)<br>432-683-2277  | 30-015-39691  10 Field and Pool, or Exploratory Area         |   |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description   | 7)   | Quahada Ridge NW (Delaware)                                  |   |
| Surface: SWSE, UL A, 100' FNL, 1080' FEL, Lat N32.210239, Long W103.845992<br>Bottom Hole: 650'FSL, 1,780' FEL, Sec 10,T24S,R30E,Lat N32.226733,Lg W103.865508   |  | 11. County or Parish, State  Eddy County New Mexico          |   |
| 12. CHECK APPROPRIATE BOX(ES) T  | TO INDICATE NATURE OF NOTICE,  | REPORT, OR OTHER DATA  |   |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |  |   |
|  | Fracture Treat Reclamation New Construction Recomplete   | Start/Resume)  |   |
| ☐ Final Abandonment Notice ☐ Convert to Injection  | Plug and Abandon Temporarily Plug Back Water Dispos  |  |   |
| testing has been completed. Final Abandonment Notices shall determined that the site is ready for final inspection )  BOPCO, L.P. is notifying the BLM we are returning on the PLU 337H. The DV Tool will be placed @ app.  Stage #1  120 bbls fresh water  210 sks Halliburton tuned light + 0.75 lbm/sk CFR-3, 95 sks VersaCem PBSH2 + 0.4% Halad-9 (13 ppg, 1. Stage #2 | to the original APD plan of running a two soroximately 5,000'. Cement volumes are lis  1.5 lbm/sk Salt, + 0.25 lbm/sk Poly -E-Flak | tage cement job Halliburton tuned light cement<br>ted below. |   |
| 20 bbls fresh water<br>110 sks Halliburton tuned light + 0.75 lbm/skCFR-3,   | 1.5 lbm/sk Salt, + 0.25 lbm/sk Poly - E- Flal  | ke (10.2 ppg, 2.7 ft3/sk yie d) RECEIVI                      | E |
| 90 sks HalCem-C (14.8 ppg, 1.33 ft3/sk yield)  |  | 1  |   |
| Opinial COAs Apal  |  | APR 4 20   |   |
| 0/19,7191  |  | NMOCD ART  | E |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)   | 1  |  |   |
| Stephen Ordoyne  | Title Drilling Engineer  |  |   |
| Signature Styhu Ordgu  | Date 3/23/12   | APPROVED   |   |
| PHIS SPACE FOR   | R FEDERAL OR STATE OFFIC   | EUSE   |   |
| Approved by Conditions of approval of this note.   | Title  | Date APR 3 2012  |   |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  |  | BUREAU OF LANDSMANAGENENT                                    |   |
| Title 18 USC. Section 1001 and Title 43 USC Section 1212, make States any false, fictitious or fraudulent statements or representation   | it a crime for any person knowingly and willful<br>ons as to anymatter within its jurisdiction                                     | ly to make to any department or agency of the United         |   |