

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
8910089700 *NM 71064X*
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lime Rock Resources II-A,L.P.

3a. Address

1111 Bagby Street Suite 4600, Houston, Tx 77002

3b. Phone No. (include area code)

575-623-8424

7. If Unit of CA/Agreement, Name and/or No
N/A

8. Well Name and No.

West Red Lake Unit #41

9. API Well No.

30-015-28443

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

330' FNL & 1800' FEL, Section 7-18S-27E, Unit B

10. Field and Pool or Exploratory Area
Red Lake; Queen-Grayburg-SA

11. Country or Parish, State

Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flaring Gas</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to DCP Midstream Plant shut in.

Estimated Volume - 204 MCFPD

Estimated Time - 14 days

Verbal approval has been given by Duncan Whitlock on 3/9/12.

DDade 04/11/12
Accepted for record
NMOCD**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED**
APR 6 2012
NMOCD ARTESIA**APPROVED**
APR 3 2012
/s/ JD Whitlock Jr
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

***See attached sheet for list of wells in battery.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Michael Barrett

Title Production Supervisor

Signature

Michael Barrett

Date 03/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



West Red Lake Unit Battery 8910089700

West Red Lake Battery

West Red Lake Unit #1	30-015-00802
West Red Lake Unit #3	30-015-00809
West Red Lake Unit #37	30-015-27439
West Red Lake Unit #38	30-015-28190
West Red Lake Unit #39	30-015-28189
West Red Lake Unit #40	30-015-28199
West Red Lake Unit #41	30-015-28443
West Red Lake Unit #51	30-015-28459
West Red Lake Unit #52	30-015-28226
West Red Lake Unit #53	30-015-28550
West Red Lake Unit #54	30-015-28454
West Red Lake Unit #55	30-015-28455
West Red Lake Unit #56	30-015-28451
West Red Lake Unit #59	30-015-28750
West Red Lake Unit #66	30-015-28874
West Red Lake Unit #67	30-015-28875
West Red Lake Unit #68	30-015-28838

West Red Lake Satellite Battery

West Red Lake Unit # 23	30-015-00822
West Red Lake Unit # 27	30-015-01206
West Red Lake Unit # 28	30-015-00834
West Red Lake Unit # 29	30-015-00770
West Red Lake Unit # 31	30-015-00833
West Red Lake Unit # 34	30-015-26422
West Red Lake Unit # 45	30-015-28445
West Red Lake Unit # 48	30-015-28277
West Red Lake Unit # 64	30-015-28782
West Red Lake Unit # 65	30-015-28926
West Red Lake Unit # 73	30-015-28942
West Red Lake Unit #75	30-015-28944
West Red Lake Unit #76	30-015-28925
West Red Lake Unit #77	30-015-28985
West Red Lake Unit #79	30-015-30282
West Red Lake Unit #81A	30-015-30666

West Red Lake Unit wells

Lime Rock Resources II-A, L.P.

April 3, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.