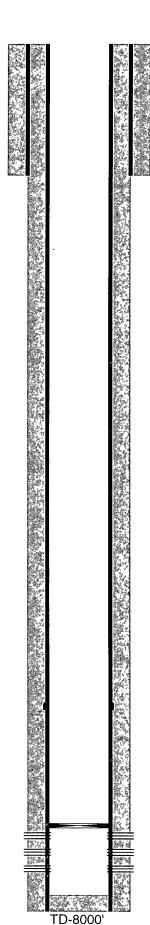
Submit I Copy To Appropriate District State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources	October 13, 2009
District II	WELL API NO. 30-015-2786
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410	STATE Z FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
, 1220 S St Francis Dr , Santa Fe, NM 87505	E-10169
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Stinking Draw -
PROPOSALS)	
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator OXY USA WTP LP	9. OGRID Number 192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Dugger Draw, S. Up. Ham (Assec)
4. Well Location	14 Fr V-40, 5, 00. (dot 0.522)
Unit Letter 4: 990 feet from the North line and	990 feet from the west line
Section 36 Township 2016 S Range 23E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
3682 GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	
<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	
OTHER: Casing Integrity \ \ OTHER:	
OTHER: Casing Interpretations (Clearly state all pertinent details, a	and give perturent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or recompletion.	
Stinking Draw #3 – 30-015-27861	RECEIVED "
	NOV 2 3 2011
TD-8000' PBTD-7912' Perfs-7436-7756'	100 V 20 2011
	NMOCD ARTESIA
OXY USA WTP LP respectfully requests to temporarily abandon this well. It is currently being evaluated for possible	
future recompletion with the coil tubing-acid simulation. The pilot project is to	begin in 12/11 and depending on the
success of this project, this well would be a future candidate.	
1 DOOLL w/ and a minmont DILL 9 act CIDD @ 1/7205/	
1. POOH w/ prod equipment, RIH & set CIBP @ +/-7385'	
2. Notify BLM/NMOCD of casing integrity test 24hrs in advance.	
3. RU pump truck, circulate well with treated water, pressure test casing to 500	# for 30 min.
Spud Date: Rig Release Date:	4
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.
SIGNATURE TITLE Regulatory Advisor	DATE 11\22\11
SIGNATURE TITLE Regulatory Advisor	DATE
Type or print nameDavid_Stewart E-mail address:david_stewart(@oxy.com PHONE: _432-685-5717
For State Use Only	NOV 23 2011
1/1/ Mary Land	
APPROVED BY: TITLE TOUCHS ! Conditions of Approval (if any):	DATE
Conditions of Approvia (it airy).	Į

OXY USA WTP LP Stinking Draw #3 API No. 30-015-27861



14-3/4" hole @ 1228' 9-5/8" csg. @ 1228' w/ 1400sx-TOC-Surf

8-3/4" hole @ 8000' 7" csg @ 8000' DVT @ 6287' w/ 1095sx-TOC-Surf-Circ

Perfs @ 7436-7756'

CIBP @ +/- 7385'

PB-7912'