Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I – (575) 393-6161</u> Energy, Minerals and Natural Resourc 1625 N French Dr., Hobbs, NM 88240	es Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 OH CONCEDIA TION DIVISION	N 30-015-39470
<u>District III - (505) 334-6178</u> 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	VB-0792
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Shocker SWD 8. Well Number
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat; Devonian
4. Well Location	
Unit Letter A : 1040 feet from the North line and 990 feet from the East line	
	DE NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, G 2990'GR	iR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	WORK ALTERING CASING
	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/C DOWNHOLE COMMINGLE	EMENT JOB
	1 st and 2 nd Production liners
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
2/2/12 – TD 8-1/2" hole to 13,160'. 2/9/12 – Set 7" 32# Q-125, HCP-110 ST-L flush joint liner at 13,144'. Marker joint at 9738'. Versa Flex Expandable liner hanger at	
9738'. Float collar at 13,099'. Spirogliders 1 st 3 jts, every other jt to 10,540' and every 3 rd jt to 10,162'. Circulating out gas bubble	
through choke at report time.	
2/10/12 – Cemented 7" liner through choke with 500 sx Class "H" + 0.4% D080 + 0.125 D177 + 0.05% D206 + 2% D600G + 94#/sx D909 (yld 1.19, wt 15.6). Dropped wiper plug and displaced. Dropped ball and hydraulically set liner. Worked pipe to verify liner	
set. Released setting tool with liner. Circulated through drill pipe. Did not circulate cement off top of liner. Tested annular to 3000	
psi highside and 250 psi lowside. Tested to Mann Welding – all tested ok. Reduced hole to 6" and resumed drilling.	
3/2/12 – Reached TD 6" hole to 15,700' at 2:00 PM. Set 5" 18# P-110 ST-L flush joint liner at 15,200'. 5" x 7" 32# Versa Flex liner hanger at 12,827'. External casing packer at 15,161'. Float shoe at 15,198'. Batch mix 120 sx PVL at 13 ppg. Started cement job	
with good returns. After pumping 30 bbls mudpush and 3 bbls cement, hole bridged or packed off. Stopped pumping at 4500 psi.	
Stopped pumping at 600 psi. Cement job aborted. Pressured up and opened bypass above liner hanger. Opened at 5000 psi. Reverse	
circulated through drill pipe. Recoverd only mudpush. Pumped wiper plug out of concepted 1.75" ball. Set and released from liner hanger.	
12/2/11	3/11/12 RECEIVED
Spud Date: Rig Release Date:	MAR 2 2 2012
	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE (March 21, 2012) TITLE Regulatory Reporting Supervisor DATE March 21, 2012	
Type or print name Tina Huerta E-mail address:tinah@yatespetrol	eum.com PHONE: <u>575-748-4168</u>
For State Use Only	
APPROVED ROOM	
BY: TITLE // ST SE GRAVER DATE 09/02/2012 Conditions of Approval (if any):	

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