## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

	Submit one	copy to	appropriate	District	Offic
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1000 Rto Brazos District IV	·	,			20 South St.		r <b>.</b>				AMENDED REPORT	
1220 S. St. Fran	cis Dr , Sar <b>I.</b>				Santa Fe, NI		гно	RIZATION	TO	TRANS	PORT	
<sup>1</sup> Operator n			<u>EST FC</u>	IX ALL	OWADLE	AID AU	1110	<sup>2</sup> OGRID Nu		IIMI	I OKI	
Cimarex End	Cimarex Energy Co. of Colorado							162683				
600 N. Mari Midland, TX		, Ste. 600						Reason for				
<sup>4</sup> API Number		5 Poo	l Name					RT – Test Allowable 03-29-12 2000 bbls <sup>6</sup> Pool Code				
30 - 015 - 3		I	ire; Gloric	eta-Yeso						210		
<sup>7</sup> Property Code <sup>8</sup> Property Name						State			9 1	Vell Numb	er 12	
		Maracas 22 State Location							· · <del></del> - · ·	12		
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	he North/South Line Feet from the East/W			West line	County		
A	22	17S	28E		330 NORTH 485 EAST					T	EDDY	
			<u> </u>	<u> </u>					<u> </u>			
UL or lot no.		ole Location Township	Range	Lot Idn	Feet from the	North/Sout	ı line	Feet from the	East	West line	County	
CE of lot no.	Section	Township	Kange	Lot Idii	Teet ir om the	1101 till/30dt				· · · csc · · · · · ·	County	
12 Lse Code S		cing Method Code	Da	onnection ate	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	fective Date 17 C-129 Expiration Date		29 Expiration Date	
III Oil e	nd Gae	P Transpor		8/12			L			<u> </u>		
18 Transpor		Transpor	-	٥	19 Transpor	ter Name					<sup>20</sup> O/G/W	
OGRID					and Ad							
21778					Sunoco Inc	. R & M						
22 %	ic.				P O Box 2039	; Tulsa OK					140	
226737		DCP Mids										
- 283-11 W.S										ing Super		
	<b>h</b>	370 17th St., Ste 2500 Denver CO								,		
EIVED APR 5 2012												
						APR	<b>b</b> 20	12				
7					Vereigne	RTE	SIA		·41 -3			
TX7 XX7.11	C	die Ded				s.						
21 Spud Da		etion Data 22 Ready		<del></del>	<sup>23</sup> TD	<sup>24</sup> PBTI		25 Perforat	tions	<u></u>	<sup>26</sup> DHC, MC	
2/12/12		03/08/		1	4950	4876		3635-47			Dire, Me	
<sup>27</sup> Ho	le Size		28 Casing	g & Tubin	g Size	Size 29 Depth Set		30 Sac	30 Sacks Cement			
12-1/4 8-5/8				408			640					
7-7/8			5-1/2			4	936		850		850	
V. Well	Test Dat	ta										
<sup>31</sup> Date New 0 03/29/12	Oil 32	<sup>2</sup> Gas Delive	ery Date	33 Т	est Date	<sup>34</sup> Test	Lengt	h <sup>35</sup> Tt	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
37 Choke Siz	ze	<sup>38</sup> Oi		39	Water	<sup>40</sup> (	Gas				41 Test Method	
<sup>42</sup> I hereby cert	ify that the	e rules of the	· Oil Cons	ervation D	ivision have			OIL CONSERV	/ATIO	N DIVISIO	N I	
been complied	with and	that the info	rmation gi	ven above	is true and			OID CONSDICT	-			
complete to the Signature:	^			ef,		approved by:			0 h	,	1	
Jighature.	ulan	4 H.	Vali			pproved by:		<u> </u>	IK	4/6/2	·V	
Printed name: Celeste G. Dale		<i>(,</i>		-	Т	itle:	A 11	Trada	2. 4	Ĺ		
Title:						approval Date	<u>ر را</u> :	111-	psi			
Regulatory Ana				<u>é</u>				7/12/20	5/2			
E-mail Address cdale@cimarex	•						4	/ /				
Date:		Pho	ne:					•			ĺ	
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