Submit 3 Copies To Appropria		State of New 1		Form C-103
District I		y, Minerals and N	atural Resources	June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, N <u>District II</u>	ΔII	CONSERVATIO	N DIVISION	30 015 39020
District III 1220 South S		1220 South St. F		5. Indicate Type of Lease STATE
1000 Rio Brazos Rd , Aztec, N District IV	NM 87410	Santa Fe, NM		6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa 87505	Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR				EMPIRE ABO UNIT
PROPOSALS) 1. Type of Well: W	/ell □□Gas Well [Other	RECEIVED	8 Well Number 408
2. Name of Operator APACHE CORPORATIO	N.		The second second	9 OGRID Number 873
2 Address of Operator			MAR 3 0 2012	10 Pool name or Wildoot
303 VETERANS AIRPAR	RK LN, STE 3000; MIDL	AND, TX 79705	MOCD ARTEON	EMPIRE ABO
303 VETERANS AIRPARK LN, STE 3000; MIDLAND, TX 79705 NIMOCD ARTESIA 4. Well Location				
Unit Letter O Section 31		eet from the <u>S</u> Fownship 17S	line and 256 Range 28E	
Section 31			DR, RKB, RT, GR, etc.,	
	3675 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			,	•
PERFORM REMEDIAL	E OF INTENTION WORK TO PLUG AN	NITO: DABANDON □	REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABAND		PLANS	COMMENCE DRI	
PULL OR ALTER CASIN		E COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINING	JL⊏ ∐			
OTHER	od av aamulatad anavati	one (Clearly state)	OTHER COMPLE	
13. Describe propose		ons. (Clearly state a	all pertinent details, and	d give pertinent dates, including estimated date
13. Describe propose	roposed work). SEE RI	ons. (Clearly state a	all pertinent details, and	
13. Describe propose of starting any propose or recompletion. 11-03-2011: DO DV T	roposed work). SEE RI	ons. (Clearly state a ULE 1103. For Mul	all pertinent details, and liper Completions: At CLEAN.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe propose of starting any propose or recompletion. 11-03-2011: DO DV T	roposed work). SEE RI OOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABC	ons. (Clearly state a ULE 1103. For Mul	all pertinent details, and liper Completions: At CLEAN.	d give pertinent dates, including estimated date
13. Describe propose of starting any propose or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE	roposed work). SEE RI OOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABC W/5000 GALS 15% NE	ons. (Clearly state a ULE 1103. For Mul) 6273. CIRC HOLE) @ 5770'-80',86',90 :FE ACID W/ 400 BA	all pertinent details, and Itiple Completions: At CLEAN. ',5798'-5803',20',38',46	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON
13. Describe propose of starting any propose or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3- 2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1	roposed work). SEE RI TOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @	ons. (Clearly state a ULE 1103. For Mul) 6273. CIRC HOLE) @ 5770'-80',86',90 FE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN
13. Describe propose of starting any propose or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3- 2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. M	roposed work). SEE RI TOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI	ons. (Clearly state a ULE 1103. For Mul 0 6273. CIRC HOLE 0 @ 5770'-80',86',90 FE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD
I3. Describe propose of starting any propose or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. N PKR PU RIH W/ 2 3/8 TAC @5221.58', & 16	roposed work). SEE RI OOL @ 2972'. PBTD @ 1/8" GUNS, PERF ABC . W/5000 GALS 15% NE N. RD ACIDIZERS, CLC RUN WENT TO SN @ MADE 1 RUN RUN WEI I" SN @6038.07', 2 3/8" IT JTS 2 7/8" TBG. INST	ons. (Clearly state a ULE 1103. For Mul 0 6273. CIRC HOLE 0 @ 5770'-80',86',90 0 EFE ACID W/ 400 BA 0 SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECURED BOP, SECUR	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN.
I3. Describe propose of starting any proposed or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. N PKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1' S	roposed work). SEE RI OOL @ 2972'. PBTD @ 1/8" GUNS, PERF ABC W/5000 GALS 15% NE N. RD ACIDIZERS, CLC RUN WENT TO SN @ MADE 1 RUN RUN WEI I" SN @6038.07', 2 3/8" IT JTS 2 7/8" TBG. INST	ons. (Clearly state a ULE 1103. For Mul 0 6273. CIRC HOLE 0 @ 5770'-80',86',90 0 EFE ACID W/ 400 BA 0 SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE (1 1/2"X 24' INSER	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD AST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2"
I3. Describe propose of starting any proposed or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. N PKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1'S 70-7/8" KD STEEL ROSTRING, LOADED TE	roposed work). SEE RI OOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO . W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI I" SN @6038.07', 2 3/8" IT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2") DDS, 58- 1" KD STEEL BG W/27 BBLS 2%KCL	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 5 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE (1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELE	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46' ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COOOD. LONGSTRON	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD.
I3. Describe propose of starting any proposed or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. MPKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1'S 70-7/8" KD STEEL RC STRING, LOADED TE	roposed work). SEE RI OOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO . W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI I" SN @6038.07', 2 3/8" IT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2" DDS, 58- 1" KD STEEL	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 5 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE (1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELE	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46' ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COOOD. LONGSTRON	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD.
I3. Describe propose of starting any proposed or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. MPKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1'S 70-7/8" KD STEEL RC STRING, LOADED TE	roposed work). SEE RI TOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO . W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI I" SN @6038.07', 2 3/8" IT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2"> DDS, 58- 1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & I	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 5 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE (1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELE	all pertinent details, and litiple Completions: At CLEAN. ',5798'-5803',20',38',46' ALL SEALERS. BPM. SE BOP, SECURED WEID ON FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COMPG UNIT. WELL	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD.
I3. Describe propose of starting any proposed or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. MPKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1'S 70-7/8" KD STEEL ROSTRING, LOADED TE CLAMPED ROD STR	roposed work). SEE RI TOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO . W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI I" SN @6038.07', 2 3/8" IT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2"> DDS, 58- 1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & I	ons. (Clearly state a ULE 1103. For Mule 2 6273. CIRC HOLE 2 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED TIW VALVE X 2 7/8" XOVER COTALLED TIW VALVE X 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELE REVERSE UNIT. W	all pertinent details, and litiple Completions: At CLEAN. ',5798'-5803',20',38',46' ALL SEALERS. BPM. SE BOP, SECURED WEID ON FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COMPG UNIT. WELL	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD.
I3. Describe propose of starting any proposed of recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. MPKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1' \$ 70-7/8" KD STEEL ROSTRING, LOADED TE CLAMPED ROD STR	roposed work). SEE RI FOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI SN @6038.07', 2 3/8" FOT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2" DDS, 58- 1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & 1	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 3 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO FALLED TIW VALVE K 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELE REVERSE UNIT. WI Rig Release	all pertinent details, and litiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SEADOR, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DILAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COODE, LONGSTROWN OF PMPG UNIT. WELL Date: 10/30/2011	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ BLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD. SI.
I3. Describe propose of starting any proposed or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. MPKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1'S 70-7/8" KD STEEL ROSTRING, LOADED TE CLAMPED ROD STR	roposed work). SEE RI FOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI SN @6038.07', 2 3/8" FOT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2" DDS, 58- 1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & 1	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 3 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO FALLED TIW VALVE K 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELE REVERSE UNIT. WI Rig Release	all pertinent details, and litiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SEADOR, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DILAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COODE, LONGSTROWN OF PMPG UNIT. WELL Date: 10/30/2011	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ BLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD. SI.
13. Describe propose of starting any proposed or recompletion. 11-03-2011: DO DV T 11-04-2011: RIH W/3-2-JSPF (226) HOLES 11-07-2011: ACIDIZE VACCUM SHUT DWN 11-08-2011: MADE 1 RECVD NO FLUID. MPKR PU RIH W/ 2 3/8 TAC @5221.58', & 16 11-9-2011: RIH W/1'S 70-7/8" KD STEEL ROSTRING, LOADED TE CLAMPED ROD STR Spud Date: 10/18/2011	roposed work). SEE RI FOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI SN @6038.07', 2 3/8" FOT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2" DDS, 58- 1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & 1	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 3 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED NT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE X 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELE REVERSE UNIT. W Rig Release	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECURED WEIGHT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COOD. LONGSTROWN OPMPG UNIT. WELL Date: 10/30/2011	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD LAST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD. SI.
13. Describe propose of starting any proposed of starting and proposed	roposed work). SEE RI FOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO . W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI "SN @6038.07', 2 3/8" T JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2" DDS, 58-1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & 1	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 3 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED IT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE X 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELD REVERSE UNIT. W Rig Release and complete to the	all pertinent details, and litiple Completions: At CLEAN. ',5798'-5803',20',38',46' ALL SEALERS. BPM. SEA BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2" O GOOD. LONGSTROW O PMPG UNIT. WELL Date: 10/30/2011 e best of my knowledge Staff Regulatory Tech	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD AST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD. SI. DATE 12/12/2011
13. Describe propose of starting any proposed of starting and proposed	roposed work). SEE RI FOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO . W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI "SN @6038.07', 2 3/8" T JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2" DDS, 58-1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & 1	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 3 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED IT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE X 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELD REVERSE UNIT. W Rig Release and complete to the	all pertinent details, and ltiple Completions: At CLEAN. ',5798'-5803',20',38',46 ALL SEALERS. BPM. SE BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECURED WEIGHT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2"> COOD. LONGSTROWN OPMPG UNIT. WELL Date: 10/30/2011	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD .AST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD. SI.
13. Describe propose of starting any proposed of starting and proposed	roposed work). SEE RI FOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO . W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI "SN @6038.07', 2 3/8" T JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2" DDS, 58-1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & 1	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 3 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED IT TO SN 5692' RE X 2 7/8" XOVER CO FALLED TIW VALVE X 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELD REVERSE UNIT. W Rig Release and complete to the ### Complete to the #### Complete to the ####################################	all pertinent details, and litiple Completions: At CLEAN. ',5798'-5803',20',38',46' ALL SEALERS. BPM. SEA BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2" O GOOD. LONGSTROW O PMPG UNIT. WELL Date: 10/30/2011 e best of my knowledge Staff Regulatory Tech	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD .AST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD. SI. The and belief. DATE 12/12/2011 Checorp com PHONE: 432-818-1906
13. Describe propose of starting any proposed of starting and proposed	roposed work). SEE RI FOOL @ 2972'. PBTD @ -1/8" GUNS, PERF ABO W/5000 GALS 15% NE N. RD ACIDIZERS, CLO RUN WENT TO SN @ MADE 1 RUN RUN WEI "SN @6038.07', 2 3/8" FT JTS 2 7/8" TBG. INST STRAINER NIPPLE, 2") DDS, 58-1" KD STEEL BG W/27 BBLS 2%KCL ING OFF, RDMOSU & I Hatfield Hatfield	ons. (Clearly state a ULE 1103. For Mul 2 6273. CIRC HOLE 3 @ 5770'-80',86',90 EFE ACID W/ 400 BA SED TIW VALVE, 8 5692' RECOVERED IT TO SN 5692' RE X 2 7/8" XOVER CO TALLED TIW VALVE X 1 1/2"X 24' INSER RODS, 8'X1", 6'X1", WATER 500# HELD REVERSE UNIT. W Rig Release and complete to the	all pertinent details, and litiple Completions: At CLEAN. ',5798'-5803',20',38',46' ALL SEALERS. BPM. SEA BOP, SECURED WEID NO FLUID. WAITED COVERED NO FLUID. DLLAR, 2 7/8" TK-99 BLE, CLOSED BOP, SECUT PMP W/"RHR, 7/8"X, 2'X1" SUBS, & 1 1/2" O GOOD. LONGSTROW O PMPG UNIT. WELL Date: 10/30/2011 e best of my knowledge Staff Regulatory Tech	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 5'-60',66'-76',5904'-24',40'-62',6022'-32' W/ SLIGHT BALL ACTION WELL WENT ON LL, SDFN 2 HOURS, MADE TWO RUNS, WENT TO SN POOH W/196 JTS 2 7/8" TBG & PKR LD AST JT, 25 JTS 2 7/8" TBG, 2 7/8" X 5 1/2" JRED WELL, SDFN. 1' LIFT SUB, 110- 3/4" KD STEEL RODS, K26'X 1" PINS POLISHROD.SPACED ROD KED PMP CHECKED PMP ACTION GOOD. SI. DATE 12/12/2011

