

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-05103  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>J L KEEL B  |
| 8. Well Number: 002   |
| 9. OGRID Number 269324  |
| 10. Pool name or Wildcat<br>GRAYBURG JACKSON;SR-Q-G-SA  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter M; 660 feet from the S line and 660 feet from the W line  
Section 08 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3708' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

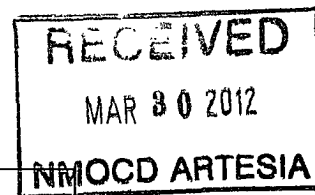
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POH w/ tbg & pkr to locate and repair the problem and RTI.

SCHEDULE A WITNESSED MIT BEFORE RTI.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE MARCH 28, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Richard Ingle TITLE COMPLIANCE OFFICER DATE 4/2/12  
Conditions of Approval (if any):

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

|   |               |                            |                         |       |                     |           |
|---|---------------|----------------------------|-------------------------|-------|---------------------|-----------|
| WELL NAME: J.L. KEEL "B" #2                     |               |                            | FIELD: GRAYBURG-JACKSON |       |                     |           |
| LOCATION: 660' FSL & 660' FWL, SEC. 8-T17S-R31E |               |                            | COUNTY: EDDY            |       | STATE: NM           |           |
| ELEVATION: GL=3708'; KB=UNK                     |               |                            | SPUD DATE: 07/15/44     |       | COMP DATE: 10/16/44 |           |
| API#: 30-015-05103                              |               | PREPARED BY: C.H. CARLETON |                         |       | DATE: 03/27/00      |           |
|   | DEPTH         | SIZE                       | WEIGHT                  | GRADE | THREAD              | HOLE SIZE |
| CASING:   | 0' - 524'     | 8 5/8"                     | 28#                     |       |                     |           |
| CASING:   | 0' - 2850'    | 7"                         | 24#                     |       |                     |           |
| CASING:   | 2752' - 3618' | 4 1/2"                     | 9.5#                    | J-55  | ST&C                |           |
| TUBING:   | 0' - 2650'    | 2 3/8"                     | 4.7#                    | J-55  | EUE 8rd             |           |
| TUBING:   |               |                            |                         |       |                     |           |

☒ CURRENT

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

8 5/8" CASING @ 524' W/75 SXS. TOC @ 330' (calculated)

INJECTION INTERVAL: 2735'-3620'

BAKER MODEL "LOC-SET" PACKER @ 2650'

7" CASING @ 2850' W/100 SXS. TOC @ 1920' (calculated)

PERFORATIONS: 2735'-3620' (OA)

PBTD @ 3616'

4 1/2" LINER @ 2752'-3618' W/104 SXS.

TD @ 3620'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.