State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St , Artesia, NM 88210

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Date:

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3/28/2012

Phone:

432-818-1052

811 S. First St , A <u>District III</u>	,			Oi	Oil Conservation Division				Submit one copy to appropriate District Office			
1000 Rio Brazos I <u>District IV</u>	, NM 87410		12:	20 South St.	Francis D		☐ AMENDED REPORT					
1220 S St Franci					Santa Fe, NI		THA		TO	TD A NICI	DODT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  OGRID Number											PORT	
Apache Corpo				873								
303 Veterans A Midland, TX 7	n, Ste 3000		<sup>3</sup> Reason for Filing Code/ Effective Date Upgrade Lift Equipment/2/18/2012									
<sup>4</sup> API Number								10	<sup>6</sup> Pc	ool Code		
			ire; Abo perty Nan				22040 9 Well N			O.W.		
3091	64		perty Nan	Empire Abo Unit				018A				
II. 10 Sur	face Lo	cation	т	T		1			Ι			
UI or lot no. F	Section 1	Township 18S	Range 27E	Lot Idn	Feet from the 2310	North/South	h Line	Feet from the 1980	West	West line	County Eddy	
11 Bot	tom Ho	le Locati	on	_	I							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County	
12 Lse Code 13 Producio		ing Method	Method 14 Gas Conne		<sup>15</sup> C-129 Pern	9 Permit Number		16 C-129 Effective I		17 C-1	29 Expiration Date	
F Cod			Date									
III. Oil and Gas Transporters												
<sup>18</sup> Transport OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
237722			Centurion Pipeline L.P. 5 Greenway Plaza, Suite 110								О	
			Houston, TC 77046									
36785		DCP Mindstream, LP 370 17th Street, Suite 250								G		
		Denver, CO 80202										
221115		Frontier Field Services, LLC 4200 E. Skelly Drive – Suite 700									G	
		Tulsa, OK 74135-3256										
							R	ECEIVE	=D	ıL		
No. of the last of			- <del></del>		APR 4 2012							
IV. Well	etion Dat	ion Data				NMOCD APTEON						
<sup>21</sup> Spud Date		22 Ready Date		1	<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perfora	is/A		<sup>26</sup> DHC, MC	
4/24/1959  27 Hole Size		2/18/20	2/18/2012		6087'	6051'  29 Depth Se		5990'-6030'		<sup>30</sup> Sacks Cement		
			28 Casing & Tubing Size			1445'						
12-1/4"			8-5/8"			1445			750 sx to surf			
7-7/8"			4-1/2"					850 sx				
				2-3/8"	6028'							
											-	
V. Well Test Data												
<sup>31</sup> Date New 0 2/18/2012	Oil 3	<sup>2</sup> Gas Deliv			Test Date 18/2012	34 Test Leng 24 hrs		35 Tbg. Pressure		sure	<sup>36</sup> Csg. Pressure	
37 Choke Siz	• • • • • • • • • • • • • • • • • • •		<sup>39</sup> Oil 39		Water 113	40 Gas					<sup>41</sup> Test Method P	
<sup>42</sup> I hereby certi							•	OIL CONSER	VATION	I DIVISIO	N	
been complied complete to the		is true and	$-\rho \alpha$									
Signature: A	Hand	/	Approved by:									
Printed name:	. ]/WC		Title:									
Sarah Hardin			0000017									
Title: Engineering Te		Approval Date: (14/16/2017										