Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr. Hobbs, NM 99240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-21462
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr		5. Indicate Type of Lease	
1000 Rio Brozos Pd. Agree NM 87410		STATE STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: RV State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well No. 1
2. Name of Operator			9. OGRID Number
Legacy Reserves Operating LP			240974
3. Address of Operator			10. Pool name or Wildcat
PO Box 10848, Midland, TX 79702 4. Well Location			Loco Hills; Q-Grybg-SA, South
Unit Letter E: 1980 feet from the North line and 660 feet from the West line			
Section 32 - Township 18-S Range 29-E NMPM, County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Dia Dalamana Ja Tamba A Li		•	
Pit or Below-grade Tank Application Pit type Depth to Ground	······································	frach water wall	Distance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. 🗍 PANDA 🔯
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/26/12 MIRU plugging equipment. POH w/ rods and pump. Dug out cellar. POH w/ tubing. RIH and set 4 1/2 CIBP and set @ 1820'. Circulated hole w/ mud laiden fluid. Spotted 25 sx cement @ 1820-1460'. POH w/ tbg. 03/27/12 Set packer @ 30' and pressured up on casing. Held 700 psi. Perf'd casing @ 767'. RIH and set packer @ 500'. Sqz'd 30 sx cement and displaced to 700'. WOC. No Tag. R-Sqz'd 30 sx cement w/ 2 % CACL & 1 sx of LCM. WOC. No Tag. Re-Sqz'd 30 sx cement w/ 2 % CACL & 1 sx of LCM. WOC. No Tag. Re-Sqz'd 30 sx cement w/ 2 % CACL & 1 sx of LCM. WOC 03/28/12 Pressured up on plug and held 1000 psi. Tagged plug @ 685'. POH. Perf'd casing @ 433'. Set packer @ 34'. Got injection rate. Sqz'd 50 sx cement and displaced to 315' WOC. Tagged plug @ 324'. POH. Perf'd casing @ 60'. ND BOP. Flanged up well head. Sqz'd 30 sx cement and circulated to surface. Rigged down moved off. Approved for plugging of well bore only. Labeltitu under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd. Approved for plugging of well bore only. Labeltitu under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE			
Type or print name For State Use Only	Johnson E-mail addre	ss:	Telephone No. 432-689-5200
APPROVED BY Conditions of Approval (if any):	Kenkei TITLE_		DATE 4/10/2012
Conditions of Approval (II ally):		Form provided by I	Forms On-A-Disk · (214) 340-9429 · FormsOnADisk.com