

RECEIVED

APR 10 2012

NMOCD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-21811

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
RV State

8. Well No. 2

9. OGRID Number

240974

10. Pool name or Wildcat

Loco Hills; Q-Grybg-SA, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Legacy Reserves Operating LP

3. Address of Operator

PO Box 10848, Midland, TX 79702

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **990** feet from the **West** line
Section **32** Township **18-S** Range **29-E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/12 MIRU plugging equipment. POH w/ Rods and pump. Dug out cellar. ND well head and NU BOP.

03/21/12 POH w/ tubing.

03/22/12 Set 4 1/2 CIBP @ 1868'. Spotted 25 sx cement @ 1868-1505. Pull out of cement. WOC. NO Tag. Re-spotted 25 sx cement w/ 2 % CACL and 1 sx LCM. @ 1868- 1505. Pulled out of cement. WOC. Tagged plug @ 1678'. Circulated hole w/ mud laden fluid. POH w/ tbg. Set packer @ 34'. Pressured up on casing. Did not test. Pull packer. Perf'd casing @ 766'. Set packer @ 500' and Sqz'd 30 sx cement and displaced to 700'. WOC.

03/23/12 Tagged plug @ 685'. POH. Perf'd casing @ 385'. Set packer @ 100' and Sqz'd 50 sx cement. Displaced to 270'. WOC. No Tag. Re-Sqz'd 50 sx cement w/ 2 % CACL & 1 sx LCM. WOC.

03/26/12 Pressured up on casing and held 700 psi. POH w/ packer. Perf'd casing @ 60'. ND BOP. Sqz'd 30 sx cement and circulated to surface. Rigged down moved off.

04/04/12 Move in welder and backhoe. Dug out cellar. Cut off well head. Welded on above ground Dry Hole Marker. Back filled cellar. Cut off dead men. Cleaned location and moved off.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms. www.cmrnd.state.nm.us/oed.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Berry Johnson TITLE Operations Superintendent DATE 04/09/2012

Type or print name

Berry Johnson

E-mail address:

Telephone No. 432-689-5200

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE 4/10/2012

Conditions of Approval (if any):