<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate	District Office

☐ AMENDED REPORT

been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Reesa Holland Title: Sr Staff Engineering Tech E-mail Address: Reesa.Holland@apachecorp.com Approved by: A	1220 S. St. Franc	cis Dr.,				R ALL	Santa Fe, N OWABLE		ГНО	RIZATI	ON TO	ے TRAN (SPORT	
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30 - 015-31424	303 Veterans Airpark Lane Suite 3000								³ Reason for Filing Code/ Effective Date					
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15 Transporter OGRID Transporter Name and Address Total Competition Total Co		Code		Da		ate	¹⁵ C-129 Per	ermit Number 16		C-129 Effec	9 Effective Date		¹⁷ C-129 Expiration Date	
Approval Date Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135			as Trai	nsport	ers									
A200 East Skelly Drive Suite 700 Tulsa OK 74135					¹⁹ Transporter Name and Address								²⁰ O/G/W	
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E-mail Address: Reesa.Holland@apachecorp.com Date: Phone:								Approval Date	:	4/	10/2/	7/7		
	E-mail Address: Reesa.Holland@apachecorp.com									-1/1				
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