<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Revised August 1, 2011 Energy, Minerals & Natural Resources Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Form C-104

☐ AMENDED REPORT

	I.			EST FO	R ALI	OWABLE	AND AUT	ГНО	RIZATION		RANS	SPORT	
Operator n Apache Cort	n							² OGRID Number 873					
303 Veterans Airpark Lane Suite 3000 Midland, TX 79705							³ Reason for Filing Code WO / 11/09/2011					ective Date	
⁴ API Number ⁵ Pool Name							⁶ Pool				ool Code	· · · · · · · · · · · · · · · · · · ·	
30 – 015-31424 Artesia; Glorieta-Yeso (O) ⁷ Property Code						O)	96830					hon	
-253	ل 175	3087/2 D					tate				⁹ Well Number 008		
II. 10 Surface Lo			ation Fownship Range		Lot Idn Feet from th		e North/South Line		Feet from the	Fost/	West line	e County	
B			17S		Lut Iun	430	North		1650	East		Eddy	
	11 Bottom Ho					·			I	·			
UL or lot no.	or lot no. Section		on Township		Lot Idn	Feet from the	North/South lin		Feet from the	East/\	West line	County	
12 Lse Code 13 Pr		roducing Method		14 Gas Connection		¹⁵ C-129 Per	mit Number	16 (C-129 Effective	Date	¹⁷ C-		
s		Code P		Date 11/09/2011									
III. Oil a		as Trai	nsport	ters									
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W	
221115		Frontier Field Services LLC											
		4200 East Skelly Drive Suite 700										G	
Landande a glade, a factor	Pr aurgrägigt	Tulsa OK 74135									্যে প	Propriessors expressional resolution recommendations as he is a con-	
15694		Navajo Refining Co P/L Division PO Box 159										o	
100).		Artesia NM 88211										Ť	
compa 5 to Anni Managarinago a goriza	SPARTSON FOR										00 10 ju	et francische Million — Million New Art C. L. L. TMFO chefu deur der Titillität de exerce e ender	
											美数 专作		
Interest in the second of the													
											i i		
												And the Management of the Control	
		pletion Data 22 Ready Date 23 TD					²⁴ PBTD ²⁵ Perfor			ations ²⁶ DHC, MC			
²¹ Spud Date 2/1/2001		11/09/2011			4422'		4408'		3812'-43		· · · · · · · · · · · · · · · · · · ·		
²⁷ Hole Siz		e ²⁸ C		²⁸ Casing	sing & Tubing Size		²⁹ Depth Se		et		30 Sacks Cement		
12-1/4"					8-5/8"		519'			400 sx Class C			
7-				5-1/2"		4422'					750 sx Class C		
Tubing					2-7/8"		4						
											····		
V. Well	Test 1	Data											
31 Date New Oil 11/09/2011		³² Gas Delivery Da 11/09/2011			33 Test Date 12/3/2011		³⁴ Test Lengt 24 hrs		th 35 T	35 Tbg. Pres		³⁶ Csg. Pressure	
³⁷ Choke Size		³⁸ Oil 1 / 2		<u> </u>	39	Water	⁴⁰ Gas					41 Test Method	
				1	15 / 155	11 / 18					P		
⁴² I hereby certify that the rules of the Oil Conservation Division have									OIL CONSER	VATION	DIVISI	ON	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.									///			/	
Signature: Reesa Holland							Approved by:						
Printed name: Reesa Holland							Title:						
Title: Sr Staff Engineering Tech							Approval Date	e:	4/11	770	12		
E-mail Addres	s:								1	/			
Reesa.Holland Date:		Phone:							•				
3/2	0/2012	2 432-818-1062											