

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____				6. If Indian, Allottee or Tribe Name _____	
2. Name of Operator BURNETT OIL COMPANY INC Contact LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com				7. Unit or CA Agreement Name and No. _____	
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		8. Lease Name and Well No. JACKSON A 39
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 210FSL 1650FEL At top prod interval reported below SWSE 210FSL 1650FEL At total depth SWSE 210FSL 1650FEL				9. API Well No 30-015-39584-00-S1	
				10. Field and Pool, or Exploratory CEDAR LAKE	
				11. Sec., T, R., M., or Block and Survey or Area Sec 12 T17S R30E Mer NMP	
				12. County or Parish EDDY	13. State NM
14. Date Spudded 11/16/2011		15. Date T.D. Reached 11/27/2011		16. Date Completed <input type="checkbox"/> D & A 11/28/2011 <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, KB, RT, GL)* 3771 GL					
18. Total Depth: MD TVD 6074		19. Plug Back T D : MD TVD 6011		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL MSFL SCNGR DSN SD OHBOREHOLES A DLL MSFL SCNGR DSN SD 14.750				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23 Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5148	0						

25. Producing Intervals

Formation			Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A)	YESO	4631	6035	5261 TO 5590	0 430	27	OPEN	
B)				5615 TO 5949	0 430	36	OPEN	
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5261 TO 5590	Slickwater Frac w/840336 gal Slickwater, 30002# 100 mesh 259579# 40/70 sand
5261 TO 5590	Acidize w/ 2500 gals of 15% acid
5615 TO 5649	SLICKWATER FRAC W/661,080 GALS SLICKWATER, 19,956#, 100 MESH, 191,404# 40/70 SN
5615 TO 5949	ACIDIZE W/2500 GALS OF 15% NEFE & 72 BALL SEALERS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/16/2012	01/23/2012	24	→	300.0	570 0	1750 0	38 3	0 80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status POW	ACCEPTED FOR RECORD
				300	570	1750			

28a Production - Interval B

Date First Produced 01/16/2012	Test Date 01/23/2012	Hours Tested 24	Test Production →	Oil BBL 300 0	Gas MCF 570 0	Water BBL 1750 0	Oil Gravity Corr API 38 3	Gas Gravity 0 80	Production Method APR 7 2012 ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL 300	Gas MCF 570	Water BBL 1750	Gas Oil Ratio	Well Status POW	BUREAU OF LAND MANAGEMENT

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #133699 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECLAMATION
DUE 5-28-12

0 ELECTRIC PUMPING UNIT
ACCEPTED FOR RECORD

Method
APR 7 2012
ELECTRIC PUMPING UNIT

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
YESO	4631	6035		RUSTLER	323
				TOP SALT	528
				BASE OF SALT	1296
				YATES	1451
				SEVEN RIVERS	1750
				QUEEN	2356
				GRAYBURG	2764
				SAN ANDRES	3074

32. Additional remarks (include plugging procedure):

PLEASE NOTE THIS IS CORRECTION TO PREVIOUSLY SUBMITTED EC TRANSACTION 133362. SERIAL NUMBER 00751-2394.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #133699 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/26/2012 (12KMS1342SE)

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 03/22/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****