Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM2748

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator: BURNETT OIL COMPANY INC — Contact: LESLIE M GARVIS — E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No. GISSLER B 82

3 Address 801 CHERRY STREET UNIT 9, FORT WORTH, TX 76102-6881

3a. Phone No (include area code) Ph: 817-332-5108 Ext: 6326

9. API Well No 30-015-39803-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 1310FSL 2350FWL

At top prod interval reported below SESW 1310FSL 2350FWL

At total depth SESW 1310FSL 2350FWL

RECEIVED
APR 12 2012
NMOCD ARTESIA

10. Field and Pool, or Exploratory GRAYBURG JACKSON

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T17S R30E Mer NMP

12. County or Parish EDDY — 13 State NM

14. Date Spudded 01/10/2012

15 Date T.D. Reached 01/18/2012

16. Date Completed ☐ D & A ☒ Ready to Prod. 03/02/2012

17. Elevations (DF, KB, RT, GL)* 3718 GL

18. Total Depth MD / TVD 3630

19. Plug Back T.D.: MD / TVD 3582

20 Depth Bridge Plug Set. MD / TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DSN CSG CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24 0	0	347		885		0	0
7.875	5.500 J-55	17 0	0	3635		1447		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	1541							

25. Producing Intervals / 26 Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	GRAYBURG	2522	2837	2810 TO 3381	0.400	40	OPEN
B)	SAN ANDRES	2837	3610				
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2699 TO 3381	ACIDIZE 2 2500 GAL 155 NEFE ACID
2810 TO 3381	SPOT 250 GALS 15% NEFE ACID

RECLAMATION DUE 9-2-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/02/2012	03/13/2012	24	→	58.0	75.0	235 0	38 3	0.80	ELECTRIC PUMPING UNIT

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→	58	75	235	1293	POW

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/02/2012	03/13/2012	24	→	58 0	75 0	235 0	38 3	0 80	ELECTRIC PUMPING UNIT

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→	58	75	235		POW

ACCEPTED FOR RECORD
APR 7 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #134232 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
GRAYBURG	2667	2966		RUSTLER	252
				TOP SALT	434
				BASE OF SALT	1193
				YATES	1377
				SEVEN RIVERS	1647
				QUEEN	2259
				GRAYBURG	2667
				SAN ANDRES	2966

32. Additional remarks (include plugging procedure):
MECHANICAL LOG SENT VIA MAIL.

33 Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #134232 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/30/2012 (12KMS1421SE)

Name *(please print)* LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 03/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****