Submit 3 Copie Office District I	s To Appropriate District		State of New Mexico y, Minerals and Natural Resources		Form C-103 June 19, 2008		
District II	Dr , Hobbs, NM 88240	OIL CONSERVATION DIVISION			WELL API NO. 30-015	-39368	
District III	Ave , Artesia, NM 88210	1220 South St. Francis Dr.			5. Indicate Type of L STATE ⊠	ease FEE	
District IV	Rd., Aztec, NM 87410  Santa Fe, NM 87505  cis Dr , Santa Fe, NM			505	6. State Oil & Gas Le		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTOPA D  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUGH VED					7. Lease Name or Unit Agreement Name		
PROPOSALS)		Gas Well  Other	APR <b>12</b> 2012		MC 8 8. Well Number	State	
	· -		}		04		
2. Name of Operator  COG Operating LLC					9. OGRID Number 229	137	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701					10. Pool name or Wil Empire; Glorieta-Yeso		
4. Well Location					Empire, Giorieta-Test	90210	
Unit Letter J: 1525' feet from the South line and 1650' feet from the East line							
Sec	tion 23		Range	28E NMPM		ldy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM F	PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 📗 REMEDIAL WORK					TERING CASING	
	MPORARILY ABANDON					ND A	
	TER CASING [	MULTIPLE COMPL		CASING/CEMENT	JOB L		
OTHER: Completion							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1/26/12	•	3500 psi for 30 mins. (	Ok.				
1/27/12		Perf Lower Blinebry @ 4700 - 4950 w/1 SPF, 26 holes.					
1/30/12	Acidize w/3,250 gals acid. Frac w/125,835 gals gel, 148,655# 16/30 brady sand,						
	32,340# 16/30 Siberprop. Set CBP @ 4670. Perf Middle Blinebry @ 4415-4640 w/1 SPF, 26 holes. Acidize w/3,250 gals acid. Frac w/124,621 gals gel, 141,744# 16/30 brady sand,						
	31,772# 16/30 Siberprop. Set CBP @ 4385.						
1/31/12	, 1 1						
	Frac w/124,592 gals gel, 148,435# 16/30 brady sand, 30,875# 16/30 Siberprop. Set CBP @ 3960. Perf Paddock @ 3680-3930 w/1 SPF, 26 holes. Acidize w/2,000 gals						
	~	60. Perf Paddock <i>@ 36</i> 9,795 gals gel, 59,373#				•	
2/6/12		. Clean out to PBTD 52		rady sand, 10,01	12# 10/30 Stocipiop	).	
2/7/12		2-7/8" J55 6.5# tbg, EC		63.			
2/8/12		x2"x24' RHBC pump.	_				
Spud Date:	1/12/12	Rig R	elease Dat	e:	1/18/12		
	,						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Uauks7	$\mathcal{N}$	E <u>Reg</u>	<u>ulatory Analyst</u>	DATE '4/9	9/12	
Type or print:	name Chasity Jag	kson E-mail addres		ckson@concho.con			
For State Use Only // // // // // // // // // // // // //							
APPROVED BY: TITLE TOURS DATE 4//5/LUIZ  Conditions of Approval (if any):							
Conditions of Approval (it ally).							