

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

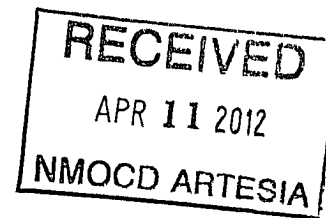
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39498
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No. BO-1969
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name PIGLET 21 STATE
4. Well Location Unit Letter <u>O</u> : 915 feet from the <u>S</u> line and 2283 feet from the <u>E</u> line Section <u>21</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number #2
11 Elevation (Show whether DR, RKB, RT, GR, etc.) 3626'		9. OGRID Number 192463
		10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 04/10/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE 4/12/2012

Conditions of Approval (if any):

Job Events History : PIGLET21-2

Job Date	Remarks
3/1/2012	STAGE # 1 PERFORATIONS: RIH WITH 10' SCHLUMBERGER 4" POWER-JET OMEGA 4005, 5 SPF, 38.8 GM CHARGES, 0.48" EHD, 51.7" PENETRATION PERFORATING GUN. (PERFORATE LOWER BLINEBRY 4772' TO 4782') POH WITH WIRELINE ALL SHOTS FIRED, (50 SHOTS TOTAL) RD WIRELINE.
	FRAC STAGE # 1 BREAKDOWN WAS 2204 PSI, PUMP 171296 GALS OF 20# BXL, 14868 GALS OF 20# LINEAR GEL AND 2500 GALS OF 15 % HCL ACID, THE FLUID WAS LADEN WITH 180,370 LBS OF 16/30 SIBERPROP. THE AVERAGE RATE WAS 41 BPM AND AVERAGE WH PRESSURE @ 2064 PSI AND THE SHUT DOWN ISIP WAS 1242 PSI. THE TOTAL LIQUID LOAD TO RECOVER IS 4492 BBLS.
	RU SCHLUMBERGER WIRELINE EQUIPMENT AND SAFETY EQUIPMENT PICK UP & RIH W/ 5-1/2" 6K COMPOSITE BRIDGE PLUG & GUNS, SET PLUG # 1 @ 4580', PULL UP HOLE AND START PERFORATING FROM 4518' TO 4528' FOR A TOTAL OF 50 HOLES.
	FRAC STAGE # 2 BREAKDOWN WAS 3247 PSI, PUMP 176208 GALS OF 20# BXL, 18648 GALS OF 20# LINEAR GEL AND 2250 GALS OF 15 % HCL ACID, THE FLUID WAS LADEN WITH 180,300 LBS OF 16/30 SIBERPROP. THE AVERAGE RATE WAS 50 BPM AND AVERAGE WH PRESSURE @ 2996 PSI AND THE SHUT DOWN ISIP WAS 1315 PSI. THE TOTAL LIQUID LOAD TO RECOVER IS 4693 BBLS.
	RU SCHLUMBERGER WIRELINE EQUIPMENT AND SAFETY EQUIPMENT PICK UP & RIH W/ 5-1/2" 6K COMPOSITE BRIDGE PLUG & GUNS, SET PLUG # 2 @ 4192', PULL UP HOLE AND START PERFORATING FROM 4132' TO 4142' FOR A TOTAL OF 50 HOLES.
	FRAC STAGE # 3 BREAKDOWN WAS 2251 PSI, PUMP 152766 GALS OF 20# BXL, 5208 GALS OF 20# LINEAR GEL AND 2150 GALS OF 15 % HCL ACID, THE FLUID WAS LADEN WITH 180,200 LBS OF 16/30 SIBERPROP. THE AVERAGE RATE WAS 60 BPM AND AVERAGE WH PRESSURE @ 2082 PSI AND THE SHUT DOWN ISIP WAS 1303 PSI. THE TOTAL LIQUID LOAD TO RECOVER IS 3797 BBLS.
	RU SCHLUMBERGER WIRELINE EQUIPMENT AND SAFETY EQUIPMENT PICK UP & RIH W/ 5-1/2" 6K COMPOSITE BRIDGE PLUG & GUNS, SET PLUG # 3 @ 3718', PULL UP HOLE AND START PERFORATING FROM 3658' TO 3668' FOR A TOTAL OF 50 HOLES.
	FRAC STAGE # 4 BREAKDOWN WAS 1326 PSI, PUMP 152082 GALS OF 20# BXL, 4956 GALS OF 20# LINEAR GEL AND 2016 GALS OF 15 % HCL ACID, THE FLUID WAS LADEN WITH 171200 LBS OF 16/30 SIBERPROP. THE AVERAGE RATE WAS 53 BPM AND AVERAGE WH PRESSURE @ 2049 PSI AND THE SHUT DOWN ISIP WAS 1355 PSI. THE TOTAL LIQUID LOAD TO RECOVER IS 3787 BBLS.
	DRILL OUT PLUGS AND CIRCULATED CLEAN TO PBTD 4960'.
	RIH WITH 2 7/8" L-80 TUBING TO 3500'