OCD-ARTESIA

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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re Serial No.
NM 0557729 63362

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Date

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (A	APD) for such propos	als.				
SUBMIT IN TRIPLICATE - Other instructions on page 2.			it of CA/Agreen	nent, Name and/or No.		
1. Type of Well						
✓ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. Rigel 20 Federal Com 2H			
Name of Operator Devon Energy Production Co., LP			9. API Well No. 30-015-39394			
3a. Address	3b. Phone No. (include area	code) 10. Fiel	10. Field and Pool or Exploratory Area			
20 North Broadway OKC, OK 73102	(405)-552-7802	02 Hackberry; Bone Spring, NW		y; Bone Spring, NW		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 20-T19S-R31E SL 1850'FNL & 330'FWL BHL 1850'FNL & 330'FEL			11 Country or Parish, State Eddy County, NM			
12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	JRE OF NOTICE, REP	ORT OR OTHE	R DATA,		
TYPE OF SUBMISSION	ON TYPE OF ACT			ION		
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity		
✓ Subsequent Report	New Construction	Recomplete		Other Drilling Operations		
Change Plans	Plug and Abandon	Temporarily	porarily Abandon			
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispos	al			
testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.) 01/18/12: MIRU. TD 26" hole. Set 20" 94# H-40 conductor @ 01/25/12: TD 17 1/2" hole @ 420'. Ran in w/10 jts 13 3/8" 48 surf. WOC 24 hrs. 01/26/12: Tst csg to 1100 - held 30 mins - ok. 01/28/12: 1st cmt plug w/300 sx Cl H, no returns during pmp pmping 2nd plug. 3rd open hole cmt plug w/300 strictle of the site of the strictle	9 80'. 9# H-40 ST&C csg set @ 42 ping @ 427-700'. Hold & pm sx CI C @ 422-553'. WOC 40# J-55 LT&C csg @ 3,916 g & pea gravel. Cmt w/addite P-110 17# LT&C csg & 133 w/frsh wtr. Bmp plug, floats I C. Maintained full returns 7/12	p 2nd cmt plug w/300 24 hrs. ' . Cmt 1st stage lead onal 1471 sx Cl C cm (ts 5 1/2" P-110 17# E held. Open DV tool &	x CI C, tail w/25 x CI H @ 173 d w/1300 60/40 t. Notified Joe 3T&C csg @ 13 & circ 175 sx to s. 12/21/11: Ri	50 sx Cl C. Circ 309 sx cmt to 3-427'. Had good returns while Poz C, tail w/300 60/40 Poz C. Balderez (BLM) circ cmt to surf. 3,117'. Cmt first stage w/430 sx surf. DV tool @ 4,440-4,442'.		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Stephanie A. Ysasaga	Title Sr. Staff Engineeri					
Signature Signature	Date 03/25	/2012	ACCEP	TED FOR RECORD		
// THIS SPACE	FOR FEDERAL OR	STATE OFFICE (JSE			
Approved by Conditions of approval, if any, are attached Approval of this notice doe that the applicant holds legal or equitable title to those rights in the subjectitude the applicant to conduct operations thereon.	Fitle es not warrant or certify ect lease which would Office	,	DI DE AL	APR 7 2012		

Title 18 U S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of any department of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)