

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015-39429	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WALDROP 13 P FEE	
8. Well Number #1	
9. OGRID Number 277558	
10. Pool name or Wildcat Red Lake: Glorieta-Yeso NE (96836)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Payadd Workover - 1st Stage ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/12: MIRUSU. TOH w/all production equipment. Set 5-1/2" CBP @ 3902' (existing lower Yeso perfs @ 3920'-4226') & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed middle Yeso @ 3700', 05', 10', 14', 20', 23', 26', 31', 37', 42', 46', 50', 52', 58', 60', 65', 70', 73', 76', 80', 85', 90', 95', 3800', 04', 10', 15', 19', 24', 27', 32', 37', 40', 44', 47', 50', 55', 60', 64', 69' w/1-0.41" spf. Total 40 holes. Treated w/2000 gal 7.5% HCL acid & 60 perf balls. On 4/5/12, fraced middle Yeso w/38,019# 16/30 Brady & 16,007# 16/30 siber prop sand in X-linked gel. CO to CBP @ 3902'. On 4/10/12, landed 2-7/8" 6.5# J-55 tbg @ 3822'. Ran pump & rods. Released completion rig on 4/11/12.

We plan to test this interval separately for a few weeks, and then continue with the next stage of this payadd workover.

Spudded well on: 1/25/12

Drilling Rig Released on: 2/6/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 4/12/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Dr. H. S. Sponer TITLE Dr. H. S. Sponer DATE 04/16/2012

Conditions of Approval (if any):