

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**RECEIVED**

APR 16 2012

NMOCD ARTESIA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No JACKSON B 37
2 Name of Operator BURNETT OIL COMPANY INC		9 API Well No. 30-015-28641-00-S1
3a Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		10 Field and Pool, or Exploratory GRAYBURG
3b Phone No (include area code) Ph. 817-332-5108 Ext: 6326		11. County or Parish, and State EDDY COUNTY, NM
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 24 T17S R30E NESE 2400FSL 567FEL		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

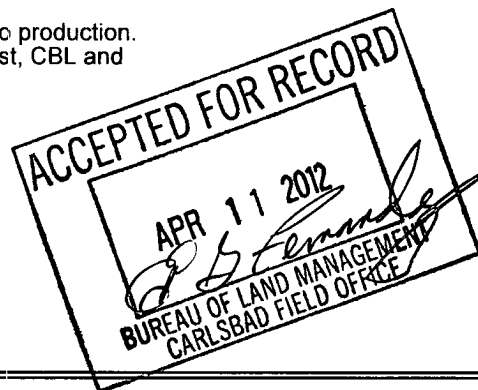
This well has been completed per the previously approved sundry notice and returned to production. Cement was brought to surface. Attached is a copy of the wellbore schematic. A well test, CBL and copy of logs will be sent separately

**CBL Image Log Summary**

Interval Description

0-570' Good bond, 1 of 8 receivers show sli micro annul 400-570'

570-760' Good bond, sli micro annul

Rode 04/16/2012  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct Electronic Submission #134797 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/10/2012 (12DLM0944SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 04/05/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	EDWARD FERNANDEZ Title PETROLEUM ENGINEER	Date 04/11/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Burnett Oil Co., Inc.



**JACKSON "B" #37**  
**2400' FSL, 567' FEL, SEC. 24,**  
**T17S, R30E**  
**EDDY CO., NEW MEXICO**  
**30-015-28641**

SPUD: 10/25/95  
RIG RLSD: 10/30/95  
DATUM: 3651' G.L.

**WBD AS OF 3/12 - NOT TO SCALE**

**WELL HISTORY:**

**3/31-4/2/12:** Tested and charted perfs @ 1050'. Pump into perfs. Tested perfs @ 570' to 420#, held 5 mins, started brkg dn, dropped to 260# - held 5 mins. Ran CBL f/1380' to sfc.

**3/28-30/12:** Spot 30 sx cmt @ 1084'. Hit solid cmt @ 920', fell out of cmt @ 1085', pump into leak at 400 psi, bled dn to 220# and held.

**3/26-27/12:** Spot 25 sx of "C" + 2% CaCl2 across perfs @ 570'. DO cmt to 585', circ clean. Tag TOC @ 970', DO cmt to 1085', circ clean.

**3/21/12:** Sqz holes @ 570' w/10 bbls CaCl2 H2O, 5 bbls FW, 250 gals Sodium Silicate, 5 BFW, 25 sx Class "C" w/2%CaCl2 + 250 gals Sodium Silicate, 5 BFW, 175 sx Class "C" w/2% CaCl2.

**3/15/12:** Pump 80 sx Class "C" dn braden head. Set pkr @ 298', pump 30 sx Class "C" w/2% CC stgd with 2 BFW.

**3/13/12:** Replaced top 10' of 8-5/8" csg.

**3/8-9/12:** Shot sqz holes (4 SPF) @ 1050', spot 17 sx Class "C" cmt w/2% CaCl. Perf sqz holes (4 SPF) @ 570'.

**11/14/95:** Pumped 200 sx Class C w/2% CaCl2. TOC behind 5-1/2" csg ±1000' from sfc & inside 5-1/2" @ 1473'.

**11/10/95:** Perf'd 2 holes @ 1604' - swabbed approx 33 bbls saltwater from backside of 5-1/2" csg through holes. 11/11/95 - recovered approx 40 bbls saltwater in 8 hrs.

**Perfs:**

11/29-12/5/95 Vacuum Zone: 3117'-3124', 4" csg gun @ 2 SPF - 16 holes. Acidize w/1500 gals 15% HCL.

12/6-12/95 Premier Zone: 3032'-36', 3066', 3078'-80', 4" csg gun @ 1 SPF - 9 holes. Acidize w/500 gals 15% HCL.

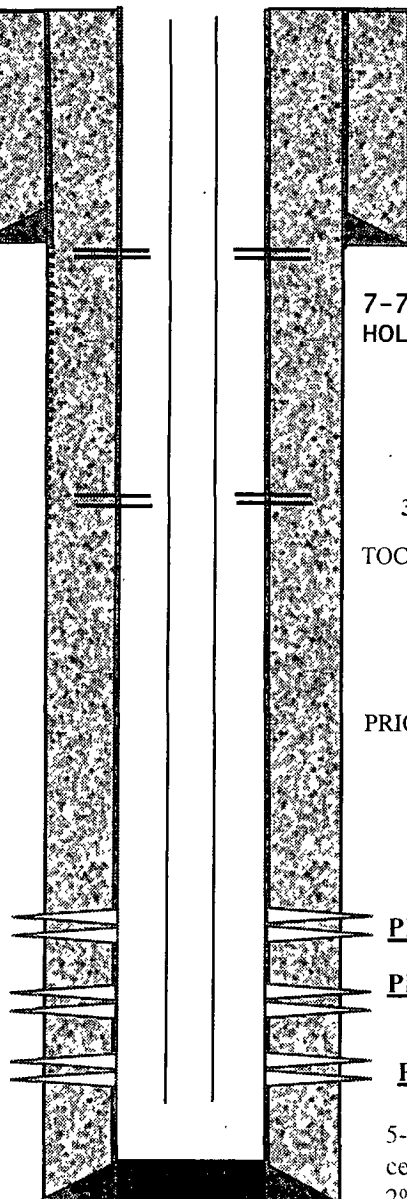
12/13-22/95 Metex Zone: 2966', 2967', 2988'-2992', 3004', 3005' 3006' 4" csg gun @ 1 SPF - 10 holes. Acidize w/500 gals 15% HCL.

12/28/95 Frac'd Premier & Metex Zones 2966-3006' & 3032'-3080' w/28,000 gals YF125 gelled fluid & 100,000 # 20/40 brady sand.

**12/01/95:**

IP 25 BO, 0 MCF & 1 BW

12-1/4" HOLE



8-5/8" 24# J R3 csg @ 505' w/2 Centralizers. Cmt'd w/ 102 sx Class C followed by 185 sx Class C. Circ 51 sx cmt to pit.

3/12: 4 SPF sqz holes @ 570'

7-7/8"  
HOLE

3/12: 4 SPF sqz holes @ 1050'

TOC PRIOR TO SQZ @ 1298' (CBL 3/7/12)

11/10/95 Perf 2 holes @ 1604' - Sqzd perfs

11/16/95 w/200 sx Class C w/2%CaCl2.

PRIOR TOC @ 1620' (CBL)

**PERFS:** 2966'-3006' (10 holes)

**PERFS:** 3032'-3080' (9 holes)

SN @ 3101'

**PERFS:** 3117'-3124' (16 holes)

5-1/2" 15.5# J 55 csg @ 3,209' w/25 centralizers. Cmt'd Stage 1 w/ 115 sx Class C, 2% CaCl2; Stg 2 - 200 sx Lite & 465 sx Class C.

2-3/8" J55 EUE 4.70# 8rd tbg set @ 3130'  
Pump: 20 X 15 X 10' RWTC - 6/26/96