

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029339A
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	8. Well Name and No. JACKSON A 39
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E SWSE 210FSL 1650FEL		9. API Well No. 30-015-39584-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/5/12 RU E&P WL, RUN CORRELATION FROM 6010' TO 4000', PERFORATE 18 INTERVALS
2 SPF @ 5615', 5652', 5661', 5668', 5676', 5700', 5710', 5722', 5731', 5747', 5763', 5768', 5771',
5888', 5901', 5905', 5943', 5949', RD E&P WL, RIH PKR & TBG TO 5540', SDON.

1/6/12 R/U 7" CPW PKR, TIH, R/U CUDD, BREAK CIRCULATION & SPOT 250 GAL OF 15% NEFE ACROSS PERFS, D ARTESIA, PULL UP, SET PKR @ 5509', ACIDIZE W 2500 GAL OF 15% NEFE & 72 BALL SEALERS, FORMATION BROKE @ 2403 PSI, BALLED OUT TO 4156 PSI W/45 BALLS ON, AVG RATE 6.5 BPM, AVG PSI OF 3010 PSI, ISIP OF 2033, FG OF 0.79, 5 MIN = 1890 PSI, 10 MIN = 1866 PSI, 15 MIN = 1843 PSI, R/D CUDD, FLOWBACK WELL, REL PKR, TIH, WIPE OFF BALL SEALERS FROM PERFS, TOH W/PKR, N/D BOP, N/D 7" LARKIN R HEAD, N/U GUARDIAN 5 K FRAC VALVE, SDON

1/9/12 MIRU CUDD, SLICKWATER FRAC STAGE ONE 5615' TO 5649' PERFS W 661,080 GALS SLICKWATER

Accepted for record

NMOCDCRD 04/16/12

14. I hereby certify that the foregoing is true and correct. Electronic Submission #133700 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/26/2012 (12KMS1343SE)	
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 03/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/07/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #133700 that would not fit on the form

32. Additional remarks, continued

19,956# 100 MESH, 191,404# 40/70 SN, MAX PSI 4237, AVG PSI 4057, MAX RATE 72.0 BPM, AVG RATE 70.9 BPM, ISIP 2007, 5 MIN 1707 PSI, 10 MIN 1650 PSI, 15 MIN 1611 PSI, R U E&P WL, RIH & SET RBP @ 5604', POOH, BLED WELL DN (OK), PERFORATE 27 INTERVALS, 1SPF, @ 5261', 5267', 5283', 5291', 5299', 5310', 5325', 5336', 5343', 5348', 5367', 5374', 5381', 5387', 5417', 5438', 5443', 5449', 5456', 5490', 5501', 5506', 5531', 5539', 5543', 5556', 5590', RD E & P WL, PUMP 2500 GALS NEFE 15% ACID, SLICKWATER FRAC STAGE TWO 5261' TO 5590' W 840,336 GALS SLICKWATER, 30,002# 100 MESH, 259,579# 40/70 SN, MAX PSI 3892, AVG PSI 3283, MAX RATE 76.0 BPM, AVG RATE 74.8 BPM, ISIP 1848, 5 MIN 1754 PSI, 10 MIN 1714 PSI, 15 MIN 1688 PSI, 35,748 BLWTR, RD CUDD, FLOWBACK WELL 14 HRS, MADE 2740 BLW, 33,008 BLWTR

1/11/12 INSTALLED: 163 JTS 2 7/8" 6.5# J-55 TBG 5148.39', KBC (9') 5157.39', SN 5158.49', ESP (52.24') 5210.73', DESANDER 5214.73', 2 JTS TAILPIPE 5277.93', INTAKE @ 5182.68'. 0 BO, 761 BLW, 0 MCF, 2047 BHP, 4728' FLAP, 32,247 BLWTR, 0# CSG, 12 HR TEST

01/16/2012 - FIRST PRODUCTION: 33 BO, 1385 BLW, 0 MCF, 1674 BHP, 3866' FLAP, 23,759 BLWTR, 0# CSG, 260# TBG, 60 HZ

1/23/12 - 24 HOUR TEST: 300 BO, 1750 BLW, 570 MCF, 1184 BHP, 2365' FLAP, 15,928 BLWTR, 160# CSG, 300# TBG, 60 HZ